RECEIVED

Pla'd. OK TO RELEASE. MUB. 2/2/2010

JAN 26 2010

Submit 2 Copies To Appropriate District State of	New Mexico	Form C-103
Office District I State of New Mexico Energy, Minerals and Natural Resources		October 25, 2007
1625 N. French Dr. Hobbs. NM 88240		WELL API NO. 30-025-35899
District II 1301 W Grand Ave . Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		00 11 00 10
PROPOSALS)		Manalotes BAM'
1. Type of Well: Oil Well Gas Well Q Other PA		
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 / 10 Pool name or Wildcat
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210		m 1 0morran
4. Well Location	210	Morton Permo U-Pena N.
Unit Letter P: 825 feet from the S line and 1275 feet from the E line		
Section 36 Township 145 Range 34E NMPM Lea County		
Section 36 Township 743 Range 342 North Zea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	II JOB 🖂
OTHER: Location is ready for OCD inspection after P&A		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
4		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease	e, the battery and pit location(s	s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and cle	osure plan. All flow lines, pro	duction equipment and junk have been removed
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
o be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accord	lance with 19.15.9.714.B(4)(b	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		,
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
inspection has to be made to a P&A location because it does	not meet the criteria above, a	penany may be assessed.
SIGNATURE Not Gome 2	TITLE Production to	reman DATE 1/25/2010
	11 ^	DATE 1/25/2010 Dystos petroleum PHONE 575-748-1471 Com 2/2/200
TYPE OR PRINT NAME Noel Gome 2 For State Use Only Wall Drown	E-MAIL. Altoremana	Yates petroleum PHONES75-748-1471
For State Use Only Walnut	(ompliance	2/2/20
A DDD OVED DV.	TITTE	DATE
V		