

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

FEB 02 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-03799
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 10
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, S. Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 36 Township 16S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sect 36 Twp 16-S Rng 36-E Pit type Steel Depth to Groundwater 60' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 1980 feet from the North line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH and set CIBP at 4550' and spot 35sx cement plug from 4550'-4350' (OH,perfs).
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL
4. Perf and squeeze 65sx cement plug 3165'-2965' (7"x8-3/4"&9-5/8")(shoe) WOC&Tag.
5. Perf and squeeze 110sx cement plug from 2220'-1985' (7"x9-5/8"x12-1/4")(B-Salt/T-Salt). WOC&Tag
6. Perf and squeeze 215sx cement plug from 385'-surface. (7"x9-5/8"x12-1/4"&13-3/8")(shoe/Fr.Wtr /surface) WOC&Tag.
7. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 2-01-2010
Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

OCD FIELD REPRESENTATIVE/STAFF MANAGER

APPROVED BY [Signature] TITLE [Signature] DATE 2-3-10
Conditions of approval, if any:

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Location:

1980' FNL & 1980' FEL
Section 36
Township 16S
Range: 36E Unit: G
County: Lea State: NM

Elevations:

GL:
KB: 3849'
DF:

Log Formation Tops

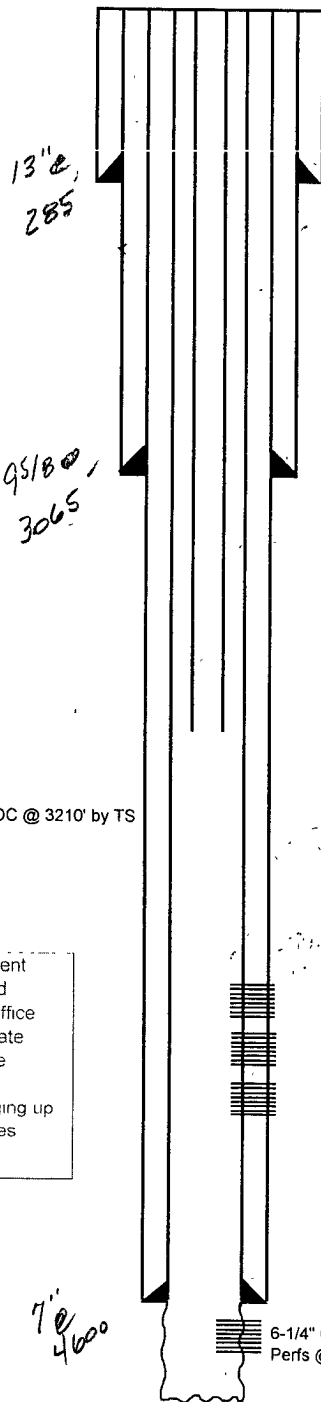
Salt	2085'
Base Salt	2120'
Yates	
Seven Rivers	
Queen	
Grayburg	
San Andres	4625'
Glorieta	
Paddock	

TUBING DETAIL**Intermediate Csg: 9 5/8" 40# SS Csg**

Set: @ 3065' w/ 250 sx cmt
Hole Size: 12-1/4" to 3071'
Circ: TOC: NA
TOC By:

TOC @ 3210' by TS

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram**Well ID Info:**

Chevron: FA4946
API No: 30-025-03799
L5/L6:
Spud Date: 4-4-39
TD Reached: 4-14-36
Compl Date: 5-25-39

Surface Csg: 13" 50# LW Csg

Set: @ 285' w/ 250 sx cmt
Hole Size: 17-1/2" to 293'
Circ: Y TOC: Surface
TOC By: Circulation

Completion Information

Trt OH 4600'-5110' w/ 2000 gals acid in 2 stages

Subsequent Work

12-17-40 Shot OH w/285 qts f/5020' to 5110' CO to TD, RIH w/2-1/2" tbg
set @ 5078' w/perfs @ 5004'
5-21-46 Cgs head gas transported f/State Q lease to State R lease, to be used
as fuel in operating # 1 & # 2
4-26-57 Trt OH 4631'-5110' w/20,000 gals lse oil, adomite & 20,000# of sd Thru 3" tbg
6-10-81 CO cellar install nser f/surf pipe & bradenhead to surf & install valve
Ck f/wtr & gas flow None Back filled cellar
4-15-91 Ran 7" Bkr AD-1 Pkr & tbg to 4560' Ckr pkr fl, Pressure tst csg to 500#
Held OK Acdz OH w/3000 gals 20% NE & 15 tons CO2 Hooked up well for Injection
1-20-93 CO to TD Perf OH w/1 JSPF, 90 deg Ph 4670'-4735' & 4875'-5005', &
5070'-5110' CO Ran 7" Bkr AD-1 Pkr on 2-3/8" IPC tbg @ 4560' Acdz w/3000
gals 20@ NE
9-23-98 Pressured up, 7" csg & chart 15 mins For csg Integrity tst
12-18-01 Break dwn WH POOH w/tbg, RBP & Pkr RIH w/WVS, set RBP @ 6025' ?
Spot 5# sd on top of RBP Shot sqz holes @ 3890', w/4 SPF. POOH
Sq Pkr & WVS @ 3483' Establish pmp Inj rate @ 2300 PSI Pmp 2242 sc cmt
TOC @ 3210' by TS Well failed MIT, POOH laying dwn all but 108 jts of the inj string
Left this 108 jts hanging in well RDMO

Perfs.

4670'-4735' 65', 65 shots
4875'-4940' 65', 65 shots
4940'-5005' 65', 65 shots
5070'-5110 40', 40 shots

6-1/4" Open Hole f/4600' to 5110'
Perfs @ 5004'

TD: 5110' COTD: PBTD:

By C J Haynie

Prod. Csg: 7" 24# SS Csg

Set: 4600' w/225 sx cmt
Hole Size: 8-3/4" to 4634'
Circ: TOC: @
TOC By: