

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
NOV 16 2009  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

2nd Amended Form C-103  
June 19, 2008

WELL API NO.	30-005-27985
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CATO SAN ANDRES UNIT	
8. Well Number 533	
9. OGRID Number 248802	
10. Pool name or Wildcat CATO; SAN ANDRES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4147' DR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CONVERT TO INJECTOR

2. Name of Operator  
CANO PETRO OF NEW MEXICO, INC.

3. Address of Operator  
801 CHERRY STR, UNIT 25 SUITE 3200 FT WORTH TX 76102

4. Well Location  
Unit Letter K : 1980 feet from the SOUTH line and 1930 feet from the WEST line  
Section 11 Township 08S Range 30E NMPM 27 County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER ☐

OTHER set CIBP and convert to injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/2008: MIRU pulling unit; pulled pump, rods, and tubing.  
9/23/2008: RIH w/ CIBP and set @ 3700', then dumped 10' cement on top and POOH  
9/24/2008: RIH w/ 2-3/8" seal tite tubing and packer. Set packer @ 3353', later confirmed by Associated Wire Line injection profile, run 10/27/2009  
10/1/2008: tested backside to 300 psi and held fine. Begin water injection.

Spud Date:

1/13/08

Rig Release Date:

1/20/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Strawn TITLE Engineer DATE 11/09/09

Type or print name Collin Strawn E-mail address: \_\_\_\_\_ PHONE: 817-698-0900

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/3/2010  
Conditions of Approval (if any): \_\_\_\_\_

RECEIVED

NOV 13 2008

HOBBSOCD

#533

