

2nd Amended Report

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NOV 16 2009 HOBBS			Form C-105 July 17, 2008						
1. WELL API NO. 30-005-27985		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Cato San Andres									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number 533									
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)											
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Injector</u>											
8. Name of Operator Cano Petro of New Mexico, Inc.			9. OGRID 248802								
10. Address of Operator 801 Cherry Street Suite 3200 Unit 25 Fort Worth, TX 76102			11. Pool name or Wildcat Cato; San Andres								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	11	08S	30E		1980	SOUTH	1930	WEST	Chaves	
BH:											
13. Date Spudded 1/13/08	14. Date T D Reached 1/17/08	15. Date Rig Released 1/20/08		16. Date Completed (Ready to Produce) 4/08		17. Elevations (DF and RKB, RT, GR, etc) 4147' DF					
18. Total Measured Depth of Well 4005'		19. Plug Back Measured Depth 3700'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8"	24#	525'		12 1/4"		350sx					
5 1/2"	15.5#	4005'		7 7/8"		900sx					
24 LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD					
						SIZE	DEPTH SET	PACKER SET			
						2 3/8"	3353'	3353'			
26. Perforation record (interval, size, and number)											
San Andres: 3440-3496'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
3520-3554'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3614-3634'						3440-3634'		15,000 gal 28% HCl			
28 PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)					
						Injector					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude					Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Cindy Chavez		Title		Regulatory Coordinator		Date	11/03/09
E-mail Address		cindy@canopetro.com									