

RECEIVED

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
HOBBS  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22946
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GMX Resources Inc.		6. State Oil & Gas Lease No. 302627
3. Address of Operator 9400 N. Broadway #600 Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name Sunray 682 LTD
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 36 Township 9S Range 33E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4281'		9. OGRID Number 168906
		10. Pool name or Wildcat Vada; Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

D+A 10-1-09

SEE ATTACHED!

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms: [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Newman TITLE Regulatory Specialist DATE 11/20/09

pe or print name Dianne Newman E-mail address: dnewman@gmxresources.com PHONE: (405) 254-5823  
or State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 2/3/2010

Conditions of Approval (if any)

<b>SUNRAY 682 LTD #3</b>		
Twn 9S Rge 33E Sec 36		API: 30025229460000
Lea County	New Mexico	Latitude: 33.4920200
Daily Drilling Report	Page 8	Longitude: -103.5137600

# **WORKOVERS**

## **09/23/09 REPORT #1**

TIME LOG		OPERATIONS
FROM	TO	
		Moved in and rigged up Basic Well Service to P&A well. Shut down for night. No tubing in well #3 and no surface equipment.

**WO \$3000**

**TWOC \$3000**

## **09/24/09 REPORT #2**

TIME LOG		OPERATIONS
FROM	TO	
		Nippled down well head. Nippled up BOP. Went in hole with 2.375" 8rnd tubing workstring w notched collar and 3' perforated sub on bottom. Went in hole with 308 jts to 9635'. Rigged up Basic cement pump & bulk truck. Displaced tubing with 36.25 bbls brine. Pumped 5 bbls fresh water. Mixed 30 sx CLH cement with 4 bbls fresh water and displaced with 36.25 bbls brine. Plug spotted from 9635' to 9363'. Pulled out of hole with 20 stands. Shut well in overnight.

**WO \$6,500**

**TWOC \$9,500**

## **09/25/09 REPORT #3**

TIME LOG		OPERATIONS
FROM	TO	
		Went in hole with 20 stands 2.375" tubing to 9635' to tag cement plug. No plug tagged. Called Oil Conservation Inspector, he instructed to pump another 30 sk cement plug and tag it after setup time. Rigged up cement pump truck and pumped 5 bbls fresh water and 30 sks CLH cement mixed w/4 bbls fresh water. Displaced cement in tubing with 36.25 bbls brine water. Pulled out of hole with 20 stands tubing and shut down overnight.

**WO \$6,715**

**TWOC \$16,215**

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#### 09/29/09 REPORT #4

**ACTIVITY AT REPORT TIME: PREP TO TAG PLUG MONDAY MORNING AND PERF TO SET PLUG @5900'**

TIME LOG		OPERATIONS
FROM	TO	
		Picked up on tubing and went in hole to tag plug @ 9635' - tubing stuck.
		Could not move it up or down.
		Tried rotating with tongs, tubing would not rotate.
		Worked tubing up and down trying to get it free - would not work free.
		Rigged up Basic Wire line truck and went in hole with sinker bar to 8350'. Set down at 8350' 9 bottom of tubing.)
		Rigged up Rotary Wire line out of Hobbs, NM.
		Went in hole with free point tool to 6625', tool set down.
		Worked through tight spot to 7860', tool set down again.
		Located collar free at 7843'/
		Called NMOCD and talked to inspector.
		Was instructed to back off tubing at 7843' and set 25 sack plug.
		Went in hole with back off string shot to 7843'.
		Backed tubing off at 7843'.
		Picked up 3' and confirmed tubing was backed off to collar locator.
		Pulled out of hole with wire line and rigged down Rotary Wireline Co.
		Rigged up cement pump and pumped 30 bbls brine water, 5 bbls fresh water and 25 sk cement plug to 7843-7571'.
		Pulled out of hole with 25 stands to 6235'± and shut down for weekend.

WO \$8,660

TWOC \$24,875

#### 09/30/09 REPORT #5

**ACTIVITY AT REPORT TIME:**

TIME LOG		OPERATIONS
FROM	TO	
		Went in hole to 5395'.
		Tagged up on plug @ 5395'.
		Mix and circulated hole with 50 sks brine gel for abandonment mud.
		Pulled out of hole and laid down 44 jts. tubing.
		Stand back 3 stands of tubing.
		Rigged up Basic Wireline and went in hole to perforate @ 4010' with 4 jspf.
		Pulled out of hole with wireline and rigged down wireline,
		Went back in hole with tubing to 4010' and pumped 70 sk cement plug from 4010' to 3300' ±.
		Had to replace nipple and valve in casing head prior to pumping cement plug @ 4010'.
		Pulled out of hole with 38 stands tubing pressure up on tubing with 500 psig, and pumped 2 bbls cement into perfs @ 4010'.
		Well pressured to 500# and stopped pumping fluid.
		Held pressure for 30 minutes and shut well in w/500 psig on tubing.
		Shut down overnight.

WO \$0

TWOC \$40,210

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# **10/01/09 REPORT #6**

## **ACTIVITY AT REPORT TIME: RIGGING UP RIG**

TIME LOG		OPERATIONS
FROM	TO	
		Went in hole to 650' and tagged plug.
		Pulled out of hole and laid down tubing.
		Rigged up Basic Wireline and perforated 5.5" casing with 4 jsfp @ 440'.
		Pulled out of hole and rigged down wireline.
		Went in hole with tubing to 465'.
		Rigged up pump and pumped 45 sks cement and started circulating cement out of hole in 5.5" casing @ 30' below surface.
		Pumped 1 sks cement and shut down to let cement U-tube into 5.5 X 8.625" casing annulus.
		Pulled out of hole with tubing and laid down.
		Closed blind rams on BOP & pressured up on 55" casing with NMOCD recommendation to force cement out perfs at 440'.
		Pumped 1.5 bbls cement out of perfs at 440'.
		Shut down and nipped up BOP.
		Released rig.
		Note: Too windy to rig down at noon.

**WO \$16,240**

**TWOC \$65,390**

# **10/06/09 REPORT #12**

## **ACTIVITY AT REPORT TIME:**

TIME LOG		OPERATIONS
FROM	TO	
		MIRU Basic Welder - cut off wellhead & weld up dryhole marker
		RD Basic Energy Services welder
		MIRU Stearns gang to clean & clear location
		Cut and remove anchors, flowline
		PU wellhead and misc junk
		iron on location and move to Eddie Jaramillo's yard
		NOTE: No tbg or pump equipment was on location.
		Tbg was removed and sold for salvage in 2006.
		Pumping equipment had been removed prior to 2006.

**WO \$4,700**

**TWOC \$70,090**