

RECEIVED

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HOBBSCOCD

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/>
30 025 28062
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name State 35 Unit <input checked="" type="checkbox"/>
8. Well Number 37 <input checked="" type="checkbox"/>
9. OGRID Number <input checked="" type="checkbox"/> 220397
10. Pool name or Wildcat Vacuum - Greyburg/San Andres <input checked="" type="checkbox"/>

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE: "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: Oil Well Gas Well Other <input checked="" type="checkbox"/> (WIW)	
2. Name of Operator McGowan Working Partners, Inc. <input checked="" type="checkbox"/>	
3. Address of Operator P.O. Box 55809, Jackson MS 39296-5809	
4. Well Location	
Unit Letter <u>P</u> : <u>10</u> feet from the <u>South</u> line and <u>1210</u> feet from the <u>East</u> line <input checked="" type="checkbox"/>	
Section <u>35</u>	Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010' GR	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UI <u>P</u> Sect <u>35</u> Twp <u>17</u> Rng <u>34</u> Pit type lined <u>12 mil</u> Depth to Groundwater <u>160</u> Distance from nearest fresh water well <u>&gt;1000'</u>	
Distance from nearest surface water <u>&gt;1000'</u> Below-grade Tank Location UI <u></u> Sect <u></u> Twp <u></u> Rng <u></u> ; feet from the <u></u> line and <u></u> feet from the <u></u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON  
TEMPORARILY ABANDON CHANGE PLANS  
PULL OR ALTER CASING MULTIPLE COMPLETION  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING  
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  
CASING TEST AND CEMENT JOB  
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. Pull injection tubing & packer.
2. Inspect and repair tubing and casing as required.
3. Run injection tubing & packer, EOT @ +/- 4300' & PKR @ +/- 4300' (same as previous).
4. Perform witnessed MIT & return to service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE [Signature] TITLE Regulatory Officer DATE 2 Feb 10

Type or print name Glenn Hepner E-mail address: glenn@mcgowanwp.com Telephone No. (601) 982-3444

(This space for State use)

APPROVED BY [Signature] TITLE UC FIELD REPRESENTATIVE/STAFF MANAGER DATE 2-3-10

Conditions of approval, if any: