Submit I Copy To Appropriate District State of New M Office Energy, Minerals and Nati	ural Resources October 13, 2009			
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. / 30-025-39364			
District III District III District IV District IV Dist	5. Indicate Type of Lease ncis Dr. 5. STATE			
1220 S St Francis Dr, Santa Fe, NM 87505 HOBBSOCD				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A Falcon 32 State			
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other	8. Well Number 5H /			
2. Name of Operator Devon Energy Production Company, LP	9. OGRID Number 6137 🧹			
 Address of Operator North Broadway, Oklahoma City, Oklahoma 73102 	10. Pool name or Wildcat Mesa Verde; Delaware			
4. Well Location Unit Letter M :330feet from theSouth Section 32 Township 23S 11. Elevation (Show whether DR3607' GR	Range 32E NMPM County Lea			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUBSEQUENT REPORT OF: REMEDIAL WORK			
OTHER:	OTHER: Abandon Drilling Operations and Plug well			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				

Devon Energy Production Company, L.P. attempted to drill this well but had to permanently abandon the well to due problems.

1/14/10 - 1/24/10

MIRU. Notified Buddy Hill w/ OCD of intent to spud well on 1/17/10. Spud well at 23:00 on 1/17/10. Drilled to 94' and conductor pipe has movement. Attempted to cement the conductor pipe with 165 sx of cement, circ 17.64 bbls cement to surface. WOC 24 hours. Drill to 340'. Movement in conductor pipe. Tried to cement pipe with 113 sx cement, circ 17.5 bbls of cement to pit. WOC 24 hours. Could not get conductor cemented. Notified Sylvia Dickey with the OCD at 13:45 on 1/23/10 of our intent to plug and abandon this well. ND flowline and cut off conductor pipe. RU and pump 465 sacks of Class C + 2% CaCl₂ at 2 BPM with 280 psi. TOH. WOC for 2 hours. Cement fell 9'. Top out with 18 sacks of Class C + 2% CaCl₂. Released rig at 18:00 on 1/24/10.

				Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)
Spud Date:	1/17/2010	Rig Release Date:	1/24/2010	which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.
			· · ·	
I hereby certi	fy that the information abov	e is true and complete to the best of	f my knowledg	ge and belief.
SIGNATUR	AORE	TITLE_Fr. Staff Er	ngineering Tec	chnicianDATEFebruary 2, 2010
Type or print	name _Norvella Adams	E-mail address:norvell	a.adams@dvn	.com_ PHONE: (405) 552-8198
For State Us APPROVED Conditions of		TITLE DISTRIC	VT 1 SUPE	RVISON DATE FEB 0 4 2010
Contactions of	rippioval (maily).			