Form 3160-5 . (Áugust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

NM 26692

Do not use this form for proposals to drill or to re-enter at FEB 03 2010 abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose r		HOBI	SUCD		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7 If Unit or 0	CA/Agreement, Name and/or No
1 Type of Well X Oil Well Gas Well Other					8. Well Name and No. Huber 17 Federal 1
2. Name of Operator				Huber 17	Federal 1 🗸
EOG Resources Inc.	· · · · · · · · · · · · · · · · · · ·			9 API Well I	No
3a. Address	3b. Phone No. (include area code)		30-025-29	425	
P.O. Box 2267 Midland, Texas 797	432-686-3689		10. Field and	Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R, M, or Surve				Corbin; S	
660 FSL & 660 FWL Unit	116				Spring Wolfgam
Sec 17, T18S, R33E				11 County of	or Parish State 5044
				Lea	/ NM
12. CHECK APPROPRIA	TE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acıdıze	Deepen	Producti	on (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclama	tion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomp	lete	X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempor	Temporaniy Abandon <u>Downhole Commingle</u>	
	Convert to Injects	on Plug Back	Water D	er Disposal	
 Describe Proposed or Completed Operation (clean of the proposal is to deepen directionally or reconducted the Bond under which the work will be following completion of the involved operations. 	mplete horizontally, give sperformed or provide the . If the operation results it	subsurface locations and mea Bond No. on file with BLM n a multiple completion or r	sured and true value of BIA. Required ecompletion in a	ertical depths of subsequent report new interval, a l	all pertinent markers and zones rts shall be filed within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources requests permission to downhole commingle production from Bone Spring perforations 8504' - 9930' and Wolfcamp perforations 10870' - 10910'. State authority is being requested from NMOCD.

Submit SR showing the results of the remedial cementing sundry sent 11/21/09

> SUBJECT TO LIKE APPROVAL BY STATE

DHC-4250

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner //	Title Regulatory Analyst	
Signature Stew Wagn	Date 1/12/10	APPROVED
// THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	
Approved by PET	ROLEUM ENWINCEN	JA'N 2 9 2010
Conditions of approval, if any, are attached. Approval of this notice does not want the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	rant or certify that Office FEB U 4 2010	/s/ Chris Walls
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime fictitious or fraudulent statements or representations as to any matter within its jur	for any person knowingly and willfully to make to any department risdiction	ent or agency After BAILE of SENTED OF FIRE