Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

NML C-065525 SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an NA abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **EBDU** 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other 106 2. Name of Operator Apache Corporation 9 API Well No 30-025-39391 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 6120 S Yale Ave, Suite 1500 Eunice; Blinebry-Tubb-Drinkard, North 918.491.4968 Tulsa, OK 74136 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Lea. NM Unit O, 50' FSL & 1650' FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other Completion New Construction Recomplete Casing Repair ✓ Subsequent Report Procedure Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Drinkard perfs under CBP @ 6750'. Apache completed the Tubb zone in this well via the following procedure: 12/31/09 POOH w/tbg. Set CBP @ 6750'. Perf Tubb @ 6471, 75, 97, 6500, 07, 27, 35, 40, 48, 53, 63, 66, 69, 90, 6607, 13, 15, 47, 51, 59, 67 w/2 JSPF. 42 holes. Acidize w/3k gals 15% HCl. 1/2/10 Frac w/46956 gals 25# XL gel, 26100# 20/40 sd & 38140# 16/30 sd. 1/4/10 1/5/10 Clean out to 6750'. RIH w/prod tbg @ 6701'. 1/6/10 RIH w/pmp and rods. Producing Tubb only. RECEIVED ACCEPTED FOR RECORD JAN 28 2010 /s/ Chris Walls BUREAU OF LAND MANAGEMENT 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amber Cooke Title Engineering Tech Date 01/15/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by PETROLEUM ENO FEB U 4 2010 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.