Form 3160-4 (August 2007)

OFRECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR

FEB 03 2010

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Senal No.

BUREAU OF LAND MANAGEMENT

											NN	ILC-0	65525			
a. Type of Well Oil Well Gas Well Dry Other											6. If Indian, Allottee or Tribe Name					
b. Type of Completion: 🗹 New Well 🔲 Work Over 🔲 Deepen 🔲 Plug Back 🔲 Diff. Resvr.,											NA 7 Unit or CA Agreement Name and No.					
Other:										EB	EBDU					
2. Name of Operator Apache Corporation										Ea	Lease Name and Well No. East Blinebry Drinkard Unit #106					
3. Address 6120 S Yale Ave, Suite 1500 3a. Phone No. (include area code) Tulsa, OK 74136 918.491.4968										30-	9. AFI Well No. 30-025-39391					
4. Location		-	•	and in accor	dance with Fede	ral requ	rements)*				10.	Field	and Pool or Exp Blinebry-Tubb	loratory -Drinka	ard No	2 90 0 . orth
At surfac	Sec 1, T Unit O, !		7E & 1650' FE	EL.	/					•		Sec.,	I., R., M., on Bly or Area Sec 1,	lock and		
At top prod. interval reported below										1.	12. County or Parish 13. State					
At total depth											Lea NM /				/	
14. Date Sp 10/14/200			15. Date 10/19/2	T.D. Reach	ed		16. Date Com		1/06/2010 Ready to Pro			Eleva 15' GL		3, RT, G	L)*	
18. Total D		7154'	10/10/2		lug Back T.D.:	MD 6			20. Depth				6750'			
21. Type E			ncal Logs Ru	n (Submit c	opy of each)	1 7 1			22. Was w			No [Yes (Submit)	
CNL, GR,	CPD, DLL	., MLL, C	SITT, BPL	L, CBL, CC	L					ST run'i ional Su			Yes (Submit Yes (Submit			
23. Casing	and Liner R	ecord (R	eport all stri	ngs set in w	ell)			1 37				1				
Hole Size	Size/Gra	ide W	t. (#/ft.)	Top (MD)	Bottom (MI	D) S	tage Cementer Depth	1	of Sks. & of Cement	s	lurry Vol. (BBL)	C	ement Top*	Ar	nount P	ılled
12-1/4"	8-5/8"	24	# 0'	202	1582'			700 s	Class C 203.40		.40	Surf-circ		_		
7-7/8"	5-1/2"	17	# 0'		7154'			1150	x Class C 357.70		.70	Surf-circ				
		_										 				
							· · · · · · · · · · · · · · · · · · ·			-					.	
	-									-						
24. Tubing	Record							L		<u> </u>						-
Size		Set (MD)	Packer De	epth (MD)	Size	De	epth Set (MD)	Packer	Depth (MD)	-	Size	De	epth Set (MD)	Pac	ker Dep	th (MD)
2-7/8" 25 Produci	7034' ng Intervals		L			26.	Perforation	Record		<u> </u>		<u> </u>		<u> </u>		
	Formation	1		Тор	Bottom		Perforated In			Size	No.	Holes		Perf. S		
A) Drinkar	d		6727	1	6790' - 6933'				4						750'	
3) Tubb 6413'					6471' - 6667'					42			Producing			
C) O)																
	racture Trea	tment. Ce	ment Squee:	ze etc	<u> </u>											
	Depth Interv								and Type of							
6471' - 66	67'		Acidiz	ze w/3k ga	ls 15% HCl. Fr	ac w/4	6,956 gals 25	# XL g	el & 26,10	0# 20/	40 sd & 38	140#	16/30 sd.			
	-															
		 														
	ion - Interva				· · · · · · · · · · · · · · · · · · ·										··	
Date First Produced		Hours Tested	Test Production	Oil 1 BBL	Gas MCF	Water BBL	I		Gas Gravity		Production N Pumping	/lethod				
1/6/2010	1/13/10	24	-	18	45	50	38.5			ţ		DTF	ח רחם ר	חררו	חמו	1
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	itus	AUUE	115	D FOR F	(EU	ikh	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		Produc							
	SI		→				2500			1		.141	V 2 8 201	በ	ļ	
	tion - Interv					<u> </u>							. – •			
Date First Produced		Hours Fested	Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	•	Gas Gravity	Į	Production N BUREA	ion MSh Chris Walls JREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	. /	Well Sta	itus	<u> </u>	mron	AR LILLY OF	<u> </u>		
*(See instr	uctions and	spaces for	additional	ata on page	2)	L		\mathscr{K}								
/ mon				J P450	-,			1	7/							

		1.0											
	uction - Inte	rval C Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Date First Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 Todaction Wellion				
Choke	Tbg Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oıl	Well Status					
Size	Flwg SI	Press.	Rate	BBL	MCF	BBL	Ratio						
28a Produ	uction - Inte	rval D	1	<u>l</u>				<u> </u>					
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status					
	J		-										
29. Disposition of Gas (Solid, used for fuel, vented, etc.) Sold													
30 Sump	nary of Porc	us Zones	(Include Aqui	ifers):	31. Format	31. Formation (Log) Markers							
Show a	ıll importan ng depth ını	zones of	porosity and c	ontents the	ereof. Cored of open, flows	intervals and all	drill-stem tests, pressures and				``		
_		_			~				Name		Тор		
Fort	nation	Тор	Bottom		Desc	Descriptions, Contents, etc			Name	M	Meas. Depth		
Grayburg		3959'								-	-		
San Andres		4204'											
Glorieta		5451'											
Blinebry		5916'											
Tubb		6413'											
Drinkard		6727'											
Abo		6982'							J	3	Q <u>B</u>		
32. Addit	ional remarl	s (ınclude	plugging pro	cedure):						a other	温哥		
										UN 19 PM 12: 23	OF LAND MOMI		
33 Indica	ite which ite	ms have b	een attached h	ov placing	a check in the	appropriate bo	xes:		- Call Annual Control				
									—				
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:													
34. I hereby certify that the Poregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name (please print) Amber Cooke Title Engineering Tech													
The Artical													
Si	gnature	1/1	WYLL				Date 01/15/20	710					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.													

(Continued on page 3) (Form 3160-4, page 2)