Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III SERVATION DIVISION District III SERVATION DIVISION			30-025-03510
1301 W. Grand Ave., Artesia, NM 88210 PE CONSERVATION DIVISION District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 105 U 3 2010 Sonta Eq. NIM 97505			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, MOBBSOCD 87505			6. State Oil & Gas Lease No. B-244
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gulf Orcutt
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number 264953 /
Herman Loeb LLC.			7. OGRID Number 2047535 y
3. Address of Operator			10. Pool name or Wildcat Eumont;
PO Box 838, Lawrenceville, Ill. 62439			Edmont, Yates, 7 Rivers, Queens
4. Well Location			
Unit Letter B : 330 feet from the North line and 1650 feet from the East line			
Section 25 Township 21S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,622' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	П
	operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 11/3/2009 Set CIBP @ 3,780'. Loaded & press tested csg to 500 psi. Tstd OK.			
11/5/2009 Set CIBP @ 3,780. Loaded & press tested csg to 500 pst. 1std OK. 11/5/2009 Spotted 25 sks cmt on top of CIBP @ 3,780'. TOH to 3,530'. Spotted 7 bbl 9.5 ppg salt gel spacer. Perf 3,250' – 3,251'.			
Could not pump into perfs @ 500 psi. TIH to 3,318'. Spotted 25 sks cmt @ 3,318'.			
11/6/2009 Tagged cmt plug @ 3,062'. Spotted 32 bbl 9.5 ppg salt gel spacer. Perf 1,700' – 1,701'. Ppd 417 sks cmt w/slight circ up 5-			
1//2 csg annulus. No cmt to surface in csg annulus. 11/7/2009 Tgd cmt plug @ 698'. Ppd 9 bbl 9.5 ppg salt gel spacer. Perf 350' – 351'. Estb inj rate into perfs @ 1,100 psi @ 1 BPM.			
Ppd 25 sks cmt & displ w/5 bbl wtr.			
11/9/2009 Tgd cmt plug @ 158'. Ppd 10 bbl 9.5 ppg salt gel spacer. Perf 60' - 61'. Ppd 43 sks cmt w/good cmt to surface in 5-1/2" csg			
annulus.			
11/11/2009 Cut off all csg 4' below GL. Found good cmt to surface inside of 5-1/2" csg and to surface in 5-1/2" csg annulus. Capped well & installed dry hole marker.			
Spud Date:	Pio Polossa D	Approved for	r rlugging of well bore only
of C-103 (Su			er bond is retained pending receipt
		mill 170	ROUND AT CICTI WAS Day.
I hereby certify that the information abov	e is true and complete to the b	1 - Ormial w w M'C	Unit Gistate attn to look
SIGNATURE TITLE Agent for Herman Loeb LLC. DATE 1/29/2010			
Type or print name _Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600			
DISTRICT & SUPERVISOR FED II 4 2010			
APPROVED BY: DATE DATE			
Conditions of Approval (if any)			