Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		October 13, 2009
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. / 30-025-11813
District III 1301 W. Grand Ave., Artesia, NY SEC 1914 CONSERVATION DIVISION District III  1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410			STATE FEE
District IV FEB 0 3 2010 Santa Fe, NM 87505			6. State Oil & Gas Lease
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSUCD			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lanehart A
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 1
2. Name of Operator			9. OGRID Number 264953
Herman Loeb LLC.			
3. Address of Operator			10. Pool name or Wildcat Langie Mattix
PO Box 838, Lawrenceville, Ill. 62439			Jalmat 7 Rurs. Grayburg V
4. Well Location			
	1980'feet from the _East	line and _825	
Section 28	Township 25S	Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,031' GR.			
	7,031 GIC		CALL AND AND SEAL FOR SEAL PROPERTY SEAL FAIL TO A F
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.  1/09/2010 Att to set mechanical CIBP @ 3,200' w/no success. TOH & found CIBP backed off of setting tool. TIH & pushed CIBP to			
3,282' (Btm perf @ 3,275'. Contacted Mr. Maxey Brown for permission to set cmt plug (approved). Spotted 45 sks cmt @ 3,282'.			
1/11/2010 Tgd cmt plug @ 2,852'. Spotted 3 bbl 9.5 ppg salt gel spacer. TOH to 2,689'. Spotted 30 sks cmt (liner top @ 2,550').			
1/12/2010 Tgd cmt plug @ 2,234'. Spotted 45 bbl 9.5 ppg salt gel spacer. TOH to 1,107'. Spotted 30 sks cmt. TOH to 906'. Spotted			
22 bbl 9.5 ppg salt gel spacer. Tgd cmt plug w/wireline @ 1,102'. Contacted Mr. Mark Whitaker & got permission to continue w/up hole			
plugs. Perf 400'-401'. Press to 500 psi & could not pump into perfs. TIH to 506'. Spotted 45 sks cmt.			
1/13/2010 Tgd cmt plug @ 228'. Spotted 7 bbl 9.5 ppg salt gel spacer. Perf 60'-61'. Pumped 25 sks cmt w/good cmt to surface.			
1/15/2010 Cut all csg off 4' below GL. Found cmt to be 8' fr/surface inside of 7" csg & in 7" csg annulus. Capped well & installed fry hole marker.			
Spud Date: Rig Release Date: Approved for plugging of well hore only.			
		Liability und	les bond is retained pending receipt
		8f 8:193 (84	heequent Report of Well Plugging) e frund at OCD Web Page under
I hereby certify that the information above is true and complete to the best of my knowledge with the rm. us/ocd.			
SIGNATURETITLE _ Agent for Herman Loeb LLC DATE 2/03/2010			
Type or print name _Michael Polley E-mail address: polleyms@gmail.com PHONE: _719-342-5600			
For State Use Only			
JULY 1 / 1 DISTRIOT & SUPERWISON FEB 0 4 2010			
APPROVED BY: Came W. FIFTITLE DATE			
Conditions of Approval (if any):			