Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	CONSERVATION DIVISION	30-025-11875 ✓ 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 5200 3 21	1990 Courth Of Linguist De	STATE FEE X
District IV	Sama re, inivi 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa ROBSO 87505	CD	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Shahan 33
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ION FOR PERMIT" (FORM C-101) FOR SUCH	/
	s Well 🛮 Other	8. Well Number #1
2. Name of Operator		9. OGRID Number 264953
Herman Loeb LL  3. Address of Operator	.C.	10. Pool name or Wildcat Jalmat
	wrenceville, Ill. 62439	Tan Yahanglie, Mattix 7 Rurs
4. Well Location		
Į.	990 feet from the North line and 660	feet from the East line
Section 33	Township 25S Range 37E	NMPM County Lea
	1. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3,	,280' GR.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO:	BSEQUENT REPORT OF:
	LUG AND ABANDON REMEDIAL WO	The state of the s
TEMPORARILY ABANDON   C	HANGE PLANS   COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CASING   M	IULTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
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