Office	ew Mexico	Form C-10
Lingrate Minarale and Natural Macaurage		October 13, 200 API NO.
1625 N. French Dr., Hobbs, NM 8824 CFIVE		API NO. 11877 /
District I 1625 N. French Dr., Hobbs, NM 8824 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210 Fig. 1220 South St. Francis Dr.		cate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV FEB 0.3 (U1)220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE X
District IV Santa Fe, NM 87505		Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSUCD 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		33
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		Number #3
2. Name of Operator /		RID Number 264953 /
Herman Loeb LLC.		V
3. Address of Operator PO Box 838 Lawrenceville, Ill. 62439		ol name or Wildcat Langlie-Mattix
4. Well Location		
Unit Letter G : 1980 feet from the North line and 1650 feet from the East line		
Section 33 Township 255		MPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3020' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		☐ ALTERING CASING ☐
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	Г
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated		
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/09/2009 Tagged CIBP @ 2,558'.		
12/10/2009 Spotted 70 sks cmt on top of CIBP @ 2,558'. TOH to 2,135'. Squeezed 6.5 sks cmt into perfs fr/2,512'-2,582'. Spotted 53 bbl 9.5 ppg salt gel spacer. Tgd cmt plug w/wireline @ 2,140'.		
12/11/2009 Perf 900'-901'. Press to 500 psi & could not pump into perfs. TIH to 974'. Spot 30 sks cmt.		
12/12/2009 Tgd cmt plug @ 720'. Spot 19 bbl 9.5 ppg salt gel'spacer. Perf 350'-351'. Press to 600 psi & could not pump into		
perfrs. TIH to 424'. Spot 30 sks cmt.		
12/14/2009 Tgd cmt plug @ 292'. Spotted 4 bbl 9.5 ppg salt gel spacer. Perf 60'-61'. Cmt w/85 sks cmt w/good cmt to surface in 7"		
csg annulus.		
12/15/2009 Cut all csg off 4' below GL. Found good cmt to surface inside of 7" csg & to surface in 7" csg annulus. Capped well & installed dry hole marker.		
	lease Date: Approved for plugging	of well bore only
5	I craptity apply bond is	Totalnud num dia
	which may be found at	CONTRACTOR Wall Discussion & Contractor & Co
I hereby certify that the information above is true and complete	to the best of my knowledge and beli	offin.us/ocd.
$M \mid O \downarrow M$		
SIGNATURE TITLE Agent for Herman Loeb DATE 3/03/2010		
Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600		
For State Use Only		
APPROVED // DISTRICT 1 SUPERVISOR FEB 0 4 2010		
BY: DATE DATE		
Conditions of Approval (it any).		