Office	State of New Me		Form C-10	
District I Energy, Minerals and Natural Resources 1625 N. French Dr , Hobbs, NM 88240		October 13, 20 WELL API NO.	9	
District II 1301 W. Grand Ave., Artesia, NM PLE CENTRE ONSERVATION DIVISION District III 1220 South St. Francis Dr.		DIVISION	30-025-26631 V	
		5. Indicate Type of Lease STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	\dashv	
1220 S. St. Francis Dr., Santa Fe, NM	4 mm			
	IBSOCU CES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM, C-101) FOR SUCH		Shahan		
PROPOSALS.) 1 Type of Well: Oil Well X (PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number #1	\dashv
2. Name of Operator		9. OGRID Number #264953		
Herman Loeb	LLC.		10 D-1	
3. Address of Operator	Lawrenceville, Ill. 62439		10. Pool name or Wildcat	
4. Well Location	Dawrence vine, in. 02139		Langlie/Mattix -7 Rurs-Q-Graye	<u> 245</u>
	330 feet from the North	line and 2310	feet from the East line	
Section 33	Township 25S	Range 37E	NMPM Lea County	
	11. Elevation (Show whether DR			e le
	3,003' GR			
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK]
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		1
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
			give pertinent dates, including estimated of	late
		C. For Multiple Con	npletions: Attach wellbore diagram of	
proposed completion or reco				
1705/2010 Tourid tog parted til 101	(a) 2.811'.			
	3'. Att to pump into production pe	rfs fr/2,997'-3,122'	@ 1,000 psi w/no success. TIH to TOF @	
1/06/2010 TIH & set packer @ 2,57. 2,811'. Spotted50 sks cmt on TOF @	3'. Att to pump into production pe	rfs fr/2,997'-3,122'	@ 1,000 psi w/no success. TIH to TOF @	
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