

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Hobbs, NM (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-58940	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. WBR Federal #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 2310' FWL At top prod. interval reported below same At total depth same		9. API WELL NO. 30-025-35722	
14. PERMIT NO.		DATE ISSUED 09/26/02	
15. DATE SPUDDED 08/16/02		16. DATE T.D. REACHED 09/05/02	
17. DATE COMPL. (Ready to prod.) 09/25/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3702	
19. ELEV. CASINGHEAD 3703		10. FIELD AND POOL, OR WILDCAT Red Tank Bone Spring	
20. TOTAL DEPTH, MD & TVD 10,150		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T22S, R32E	
21. PLUG, BACK T.D., MD & TVD 10,106		12. COUNTY OR PARISH Lea County	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,150		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 9864-85 & 8850-8903		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN/ML, DI/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48	1002	17-1/2
8-5/8	32	4620	11
5-1/2	17	10,150	7-7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2-7/8
			DEPTH SET (MD) 9384
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 9864-85 (2 spf) 8850-8903 (1 spf)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		9864-85 Acidz w/ 1000 gals 15% HCL NeFe	
		Frac w/ 99,000# 20/40 SLC	
		8850-8903 Acidz w/ 1000 gals 15% HCL NeFe	
		Frac w/ 115,000# 16/30 SLC	
33. * PRODUCTION			
DATE FIRST PRODUCTION 09/25/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 09/28/02	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N FOR TEST PERIOD OIL—BBL. 274
GAS—MCF. 270	WATER—BBL. 129	GAS—OIL RATIO 985:1	
FLOW. TUBING PRESS. 250	CASING PRESSURE 1300	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Terry Coor	
35. LIST OF ATTACHMENTS Logs, C-104, Sundry, Deviation Survey		(ORIG. SGD.) GARY GOURLEY OCT - 3 2002	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		GARY GOURLEY DATE 10/6/02 PETROLEUM ENGINEER	
SIGNED <i>Cathy Imbell</i>		TITLE Sr. Operation Tech	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4586		
Bell Canyon	4912		
Cherry Canyon	5729		
Brushy Canyon	7043		
Bone Spring	8721		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH