

UNITED STATES N.M. Oil Cons. Division  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340 Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 26, T22S, R32E

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #42

9. API Well No.  
30-025-35936

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

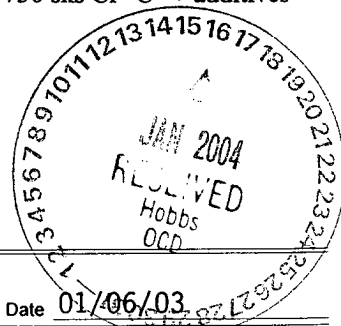
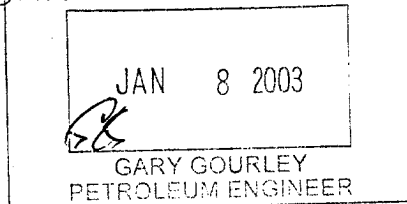
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 12-1/4" hole to 4772'. TD reached @ 15:00 hrs 12/02/02. Ran 100 jts 8-5/8" 32# J-55 & S-80 ST&C csg. Cmt'd 1<sup>st</sup> stage w/ 1450 sks 65:35 POZ C @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Cmt'd 2<sup>nd</sup> stage w/ 1200 sks 65:35 POZ C @ 12.4 ppg followed by 100 sks CI "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Circ 70 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8950'. TD reached @ 11:15 hrs 12/11/02. Logged well w/ Schlumberger. Ran 199 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Cmt'd w/ 1095 sks CI "H" + additives @ 15.7 ppg. Cmt'd 2<sup>nd</sup> stage w/ 730 sks CI "C" + additives @ 14.09ppg. CBL ran 12/19/02. TOC @ 2790'



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Lambert*

Title Sr. Operation Tech

Date 01/06/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date