(Interval, size and report of pump in the properties of the pump in the properties of the pump in the	DEPTH SET (1017 4772 8950 R RECORD (MD) CCEPTEI JAN GARY PETROLE)	SACKS CODE FOR SACKS	HOLI 17-1/ 12-1/ 7-7/8 EMENT* REC4 2003	SCREEN SCREEN SCREEN SCREEN SCREEN ORD SLEEN S490 CTION Ing-size OIL—8 162	10 29 18 I (MD) AC H INTERVAL)-8518	P OF CEM 50 sks 50 sks 25 sks 30. SIZE 2-7/8 1D, SHOT,	FRACTU AM Acdz Frac	WELLA shu U	ORD ORD ORD ORD ORD SQUEEZ ND OF MAT Qa I S ORD ORD SQUEEZ ND OF MAT Qa I S ORD ORD ORD ORD ORD ORD ORD OR	7-1/2% HCL
LINE (Interval, size and r Of) PRODUCTIO Pump ir	DEPTH SET (1017 4772 8950 R RECORD (MD) CCEPTEI JAN GARY PETROLE N METHOD (FA	SACKS CODE FOR SACKS	HOLI 17-1/ 12-1/ 7-7/8 REC 2003	SCREEN SCREEN SCREEN RD 32. DEFI 8490 CTION Ing-size	I (MD) ACH INTERVAL 0-8518	POF CEM 50 sks 50 sks 25 sks 30. SIZE 2-7/8 ID, SHOT, L (MD)	FRACTU AM Acdz Frac	TUBING RECO DEPTH SET (M 8375 JRE, CEMENT HOUNT AND KIN W/ 1500 W/ 62,50	ORD ORD ORD ORD SQUEEZ ND OF MAT QA IS ON STATUS (P	PACKER SET (MD) E, ETC. ERIAL USED 7-1/2% HCL ASA BETON
LINE ID) SOT (Interval, size and r	DEPTH SET (1017 4772 8950 R RECORD (MD) CCEPTEI JAN GARY PETROLE)	SACKS CO.	17-1/ 12-1/ 7-7/8 EMENT 2003	SCREEN DRD 32. DEPT 8490	10 29 18 (MD) AC H INTERVAL	P OF CEM 50 sks 50 sks 25 sks 30. SIZE 2-7/8 (D, SHOT,	FRACTU	TUBING RECO DEPTH SET (M 8375 JRE, CEMENT FOUNT AND KIN W/ 1500 W/ 62,50	ORD ORD ORD SQUEEZ ND OF MAT Qa I S O STATUS (P	PACKER SET (MD) E, ETC. ERIAL USED 7-1/2% HCL ASA 18 16 7
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LINE (Interval, size and r	DEPTH SET (1017 4772 8950 R RECORD (MD) CCEPTEI JAN	SACKS COURS	17-1/ 12-1/ 7-7/8 EMENT 2003	SCREEN DRD 32. DEPT 8490	100 29 18 I (MD)	P OF CEM 50 sks 50 sks 25 sks 30. SIZE 2-7/8	FRACTU	TUBING RECO DEPTH SET (M 8375 JRE, CEMENT MOUNT AND KIN W/ 1500 W/ 62,50	ORD ORD ID) SQUEEZ ID OF MAT Qa 1 S 00# 20	PACKER SET (MD) E, ETC. ERIAL USED 7-1/2% HCL
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LINE	DEPTH SET (1017 4772 8950 R RECORD FOM (MD)	(MD)	HOLI 17-1/ 12-1/ 7-7/8	SCREEN	10 29 18	P OF CEM 50 sks 50 sks 25 sks 30.	5 5	TUBING RECO	ORD	
LINE	DEPTH SET (1017 4772 8950 R RECORD FOM (MD)	(MD)	HOLI 17-1/ 12-1/ 7-7/8	SCREEN	10 29 18	P OF CEM 50 sks 50 sks 25 sks 30.	5 5	TUBING RECO	ORD	
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139 310 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold Terry Coor 35. LIST OF ATTACHMENTS

C-104, C-102, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Sr. Operation Tech

DATE_01/06/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all orill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

ТОР	воттом	DE	SCRIPTION, CONTENTS, E	ETC.
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38. GEOLOGICAL MARKERS		38.	GEOLOGICAL MARKERS	
ТС				
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