

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1635 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-2379	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. Covington A Federal #42	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1980' FEL At top prod. interval reported below same At total depth same		9. API WELL NO. 30-025-35936	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT W. Red Tank Delaware	
DATE ISSUED 06/24/02		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26, T22S, R32E	
15. DATE SPUDDED 11/21/02		12. COUNTY OR PARISH Lea County	
16. DATE T.D. REACHED 12/02/02		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/26/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3741	
19. ELEV. CASINGHEAD 3742			
20. TOTAL DEPTH, MD & TVD 8950		21. PLUG, BACK T.D., MD & TVD 8905	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8950 CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 8490-8518		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDCN/GR, AIL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48	1017	17-1/2
8-5/8	32	4772	12-1/4
5-1/2	17	8950	7-7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
ACCEPTED FOR RECORD			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8375		
31. PERFORATION RECORD (Interval, size and number) 8490-8518 (2 spf)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8490-8518		Acdz w/ 1500 qals 7-1/2% HCL	
		Frac w/ 62,500# 20/40 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/26/02	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/30/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL 162
			GAS—MCF. 139
			WATER—BBL 310
40. ISOSPEC			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS C-104, C-102, Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Cathy Sembel</u>		TITLE Sr. Operation Tech	
DATE 01/06/03			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime	4820		
Bell Canyon	4898		
Cherry Canyon	5708		
Brushy Canyon	6946		
Bone Spring	8708		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH