

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 660 FWL SWSW(M) Sec 13 T9S R35E

5. Lease Serial No.

NM0450847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Federal A 13 #2

9. API Well No.

30-025-02651

10. Field and Pool, or Exploratory Area

Bough San Andres (Gas)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

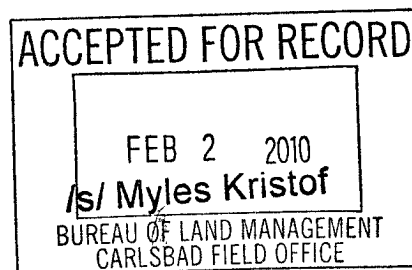
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

FEB 08 2010

HOBBSOCD

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/12/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DISTRICT 1 SUPERVISOR

Date

FEB 08 2010

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 13 A #2

- 12/30/09 DUG OUT CELLAR TO 10-3/4" CSG. WO DRILL COLLARS & REV UT.
RIH W. TB, TAG @ 3881', TOL
- 12/31/09 WORK BIT THROUGH LINER TOP @ 3881', RIH & TAG CIBP @ 4711', RU POWER SWIVEL,
DO CIBP @ 4711', PUSH PLUG TO CIBP @ 4935'. DRILL ON CIBP UNTIL OUT OF WATER, DUE TO LOST
CIRCULATION, PUH TO ABOVE PERFS.
- 1/2/10 RIH W/ TBG, TAG UP ON CIBP @ 4935'. RU SWIVEL, RU SWIVEL DRILL ON PLUGS W/ NO RETURNS.
DO CIBP @ 4935', PUSH PLUGS TO 6472' AND HUNG UP IN CASING COLLAR
RIG UP POWER SWIVEL, DRILL ON CIBPS, WITH NO RETURNS
TUBING PLUGGED, LAY DOWN SWIVEL. NIPPLE DOWN J.U. STRIPPER
- 1/3/10 PULL OUT OF THE HOLE WITH TUBING AND COLLARS
COULD NOT UNPLUG BOTTOM COLLAR LAYED COLLAR DOWN, RUN IN WITH BIT AND COLLARS
RUN TUBING OUT OF DERRICK, NIPPLE UP J.U. STRIPPER, PICK UP SWIVEL
- 1/4/10 PUMPED 160 BBLS OF FRESH TO LOAD HOLE
DRILL ON CIBP'S 1 HOUR AND LOST CIRCULATION PUMPED 600 BBLS, RD POWER SWIVEL
CASING AND TUBING ON VAC, RUN IN WITH TUBING @ 8273', SI WO ORDERS
- 1/5/10 TALLY TUBING ON PIPE RACKS, RIH W/ TBG & TAG @ 9625', RD REV UT, POOH W/ TBG, LD DRILL COL
RU WL, RIH & SET 5-1/2" CIBP @ 9580', RD WL, RIH W/ TBG & TAG CIBP @ 9580'
- 1/6/10 RU RISING STAR, PUMP 100BBLS 10PPG MUD LAIDEN FLUID
M & P 30SX CL H ON TOP OF CIBP @ 9580', CALC TOC @ 9280'
PUH TO 7719', PUMP 50BBLS 10PPG MUD LAIDEN FLUID, M&P 40SX CL H @ 7719', POOH & WOC
- 1/7/10 RU WL, RIH & TAG CMT @ 6921', COULD NOT PUH W/ CIBP @ 6765', CALLED JIM AMOS W/BLM
RIH & SET CIBP @ 4710' RD WL, RIH W/ TBG & TAG cibp @ 4710'
- 1/8/10 RIG UP RISING STAR CIRC W/ 120BBL 10PPG MUD LADEN FLUID, PUMP TRCUK BROKE DOWN
- 1/11/10 CLEAR TBG W/ 10BBL 10# BRINE, M&P 110SX CL C W/ 2% CACL2, POOH, WOC 4HRS
RIH W/ TBG & TAG CMT @ 3723', PUH TO 2813', M&P 45SX CL C CMT, WOC
- 1/12/10 RIH W/ TBG & TAG CMT @ @ 2602', PUH, LOAD HOLE W/ 10 PPG MUD LADEN FLUID
M&P 45SX CL C W/ 2% CACL2, POOH, WOC 3.5HRS. RIH W/ WL & TAG CMT @ 2152'
PUH W/ WL PERF @ 484', RDWL, EIR @ 2 BPM W/ FULL RETURNS UP 7-5/8" x 10-3/4"
CIRC 200SX CL C CMT @ 484' TO SURFACE, ND BOP, RDPU, WEL P&A'D.