

Office -
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
FEB 05 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSUCD

WELL API NO. 30-025-22168
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R.E. COLE NCT-A
8. Well Number 9
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter N: 1075 feet from the SOUTH line and 2395 feet from the WEST line
Section 16 Township 22-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: INTENT TO TEMPORARILY ABANDON</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER:</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

ATTACHED, PLEASE FIND THE INTENDED PROCEDURE AND WELLBORE DIAGRAM.

* Must have CIBP < 100' top of.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date: DRINKARD perfs. capped w/ 35' cmt.

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02-04-2010

Type or print name DENISE PINKERTON E-mail address: leajejd@chevron.com PHONE: 432-687-7375

APPROVED BY: Cary W. Hill TITLE **DISTRICT 1 SUPERVISOR** DATE **FEB 08 2010**

Conditions of Approval (if any):

Cole A # 9
Blinebery Oil & Gas Field
T22S, R37E, Section 16
Job: TA Well

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 2/2/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required.
4. POH w/ 2 3/8 tbg string.
5. PU and GIH w/ 7" MT bit on 2 3/8" tbg to 5443'. POH w/ tbg and bit. LD bit. PU and GIH w/ 7" pkr to 5400'. Displace annulus w/ corrosion inhibited packer fluid. Set 7" pkr at 5400'. Pressure test csg to 500 psi.
Note: If csg does not test successfully, PUH testing to pinpoint casing leak. Discuss with Engineering before continuing procedure.
5. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.
6. Notify NMOCD of MIT Test. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test.** Pressure test 7" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".
7. Send test chart and report of TA operation to Denise Pinkerton for filing with the NMOCD.

Well: R E Cole A #9

Reservoir Blinebry/Drinkard

Location:
 1075'-FSL & 2395'-FWL
 Section: 16
 Township: 22S
 Range: 37E
 County: LEA, NM.

Elevations:
 GL: 3384'
 DP: 12'
 KB: 12'

Current Wellbore Diagram

Well ID Info:

Refno: FG2508
 API No: 3002522168
 L5/L6: UCU411600
 Spud Date:
 Compl. Date: 9/8/67

Surf. Csg:

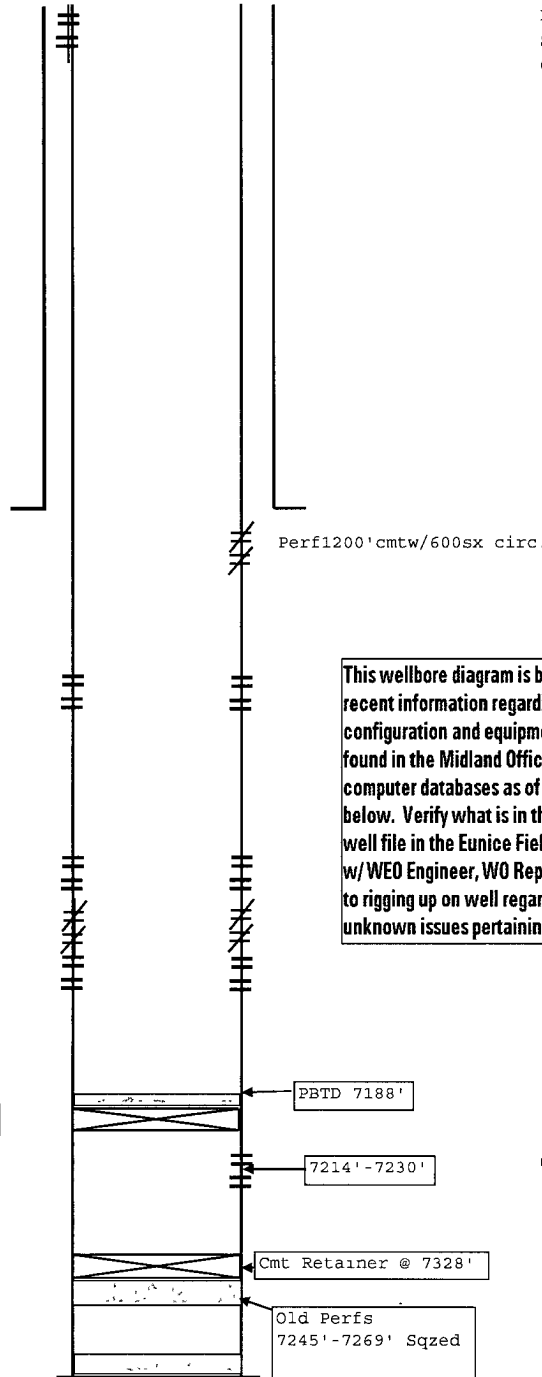
Size 9 5/8
 Weight 36#
 Set @ 1182
 With: 460 sxs
 Hole Size:
 Circ: Yes
 TOC @ Surface

Blinebry

Perfs:	Status
5443'-45'	Open
5470'-72'	Open
5479'-81'	Open
5490'-92'	Open
5515'-17'	Open
5541'-43'	Open

Drinkard

Perfs:	Status
6357'-59'	Open
6442'-44'	Open
6473'-75'	sqz
6515'-17'	sqz
6553'-55'	sqz
6590'-92'	sqz
6770'-6887'	Open



This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIBP @ 7200' w/ 25

PBTB 7188'

7214'-7230'

Cmt Retainer @ 7328'

Old Perfs
7245'-7269' Sqzed

Prod. Csg:

Size 7"
 Weight 23# & 20#
 Set @ 7334'
 With: 1095 sxs
 Hole Size:
 Circ: No
 TOC @ 1990' by TS

FDID: 7188'
 ID: 7335'

Updated: N. Southern
 By: 2/1/2010