

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 08 2010  
HOBBSON

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5. Lease Serial No. M/15920
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Seely Oil Company		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 815 W 10th St Ft Worth, TX 76102		8. Well Name and No. Howe TG Federal #2
3b. Phone No. (include area code) 817-332-1377		9. API Well No. 30-025-29038
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810 FSL & 1830 FWL N-Sec 30- T18S-R34E		10. Field and Pool or Exploratory Area EK Bone Springs
		11. Country or Parish, State Dea County, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

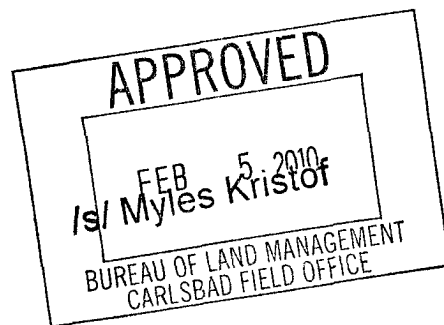
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Seely Oil Company proposes to plug back the well as follows.

Set CIBP @ 8275' w/ 35' cmt on top.  
Perforate from 4692' - 4698' w/ 2 spf (13 holes).  
Acidize w/ 750 gallons NeFe.  
Fracture stimulate w/ 20,000 gallons gelled Kcl & 30,000 lbs sand.  
Put well on production.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David L. Henderson		Title Executive Vice President
Signature <i>David L. Henderson</i>		Date 12/16/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	<b>PETROLEUM ENGINEER</b>	Date FEB 09 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Title <i>KZ</i>	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Howe TG Federal #2  
30-025-29038  
Seely Oil company  
February 5, 2010  
Conditions of Approval**

**IN FUTURE, BEFORE / AFTER DIAGRAMS NEED TO BE SUBMITTED.**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from the Delaware formation.**
- 4. 3M Bop to be NU and tested prior to RIH.**
- 5. Contact BLM 575-393-36112 a minimum of 4 hours prior to setting CIBP above the Bone Spring perfs.**
- 6. Set CIBP @ 9,445' and bail 35' of cement (50' above the Bone Spring perfs)**
- 7. Set CIBP @ 8,275' and bail 35' of cement (50' above the Bone Spring perfs)**
- 8. Set 180' plug from 7,448' – 7,628' (top of the Bone Spring)**
- 9. Set 150' plug from 5384' – 5534' (top of the Delaware)**
- 10. Subsequent sundry and completion report required.**
- 11. Submit final wellbore diagrams when work is complete.**

**MAK 020510**