

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
FEB 08 2010
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	34239 ✓ 30-025-3439
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-8176
7. Lease Name or Unit Agreement Name	State C ✓
8. Well Number	3 ✓
9. OGRID Number	164070 ✓
10. Pool name or Wildcat	Devonian ✓ SWD (96101)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u> ✓	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Dr., Ste. 301, Dallas, Texas 75229	
4. Well Location Unit Letter E : 1550 feet from the North line and 10 feet from the West line Section 36 Township 13S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3845' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Open Hole Section ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

From 10/13/2009 to 12/17/2009:

Pulled whipstock from 5-1/2" casing at 11,947'. Cleaned hole down to TD at 12,129'. Drilled new open hole from 12,129' to 12,399'. Cleaned hole. Acidized open hole and horizontal hole with 10,000 gallons, 15% gelled acid. Set 388 Jts of 3-1/2" plastic coated tubing and 5-1/2" plastic coated packer at 11,825'. N/U tree, test casing to 500 psi for 30 minutes – held good. Hook up well and re-start SWD injection as per approved Order Number: SWD -1112.

10/13/2009

12/17/2009

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 2/5/2010

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: Tony W. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 09 2010

Conditions of Approval (if any):

