

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 05 2010

HOBBSBUCO

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-025-20328 82
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico -O- State NCT-1
8. Well Number 11
9. OGRID Number
10. Pool name or Wildcat Vacuum; Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator #15 Smith Rd., Midland, TX 79705	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1780</u> feet from the <u>West</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 36 Twp 17-S Rng 34-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
1980 feet from the North line and 1780 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 Notify OCD 24 hrs prior to MI and RU
- 2 RIH in "Z" string and spot 230sx class "H" cement plug from 10003'-7170' (WOC&TAG)(perfs-Penn/Wlcp/Abo)
- 3 RIH in "Y" string and spot 85sx class "H" cement plug from 9139'-4850' (WOC&TAG)(Abo perfs)
- 4 RIH in "X" string and spot 95sx class "H" cement plug from 9601'-4850' (WOC&TAG)(Wolfcamp perfs)
- 5 Perf and squeeze in "Z" string 270sx cement plug from 5936'-4850' (WOC&TAG)(Glorieta)
- 6 Cut and pull "X", "Y", and "Z" strings from 4850'
- 7 RIH and spot 200sx cement plug from 4850'-4250' (shoe/S Andres) WOC&Tag
- 8 Displace hole w/MLF, 9 5# Brine w/12 5# gel P/BBL

- 9 Perf and squeeze 220sx cement plug from 2915'-2530' (WOC&TAG)(Yates/B-Salt).
- 10 Perf and squeeze 115sx cement plug from 1730'-1530' (WOC&TAG)(T-Salt).
- 11 Perf and squeeze 275sx cement plug from 450'-surface (WOC&TAG)(shoe/Fr Wtr./surface)
- 12 Install dry hole marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 2-02-2010

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE OCD FIELD REPRESENTATIVE / STAFF MANAGER DATE 2-9-10
Conditions of approval, if any: _____

**CURRENT
WELLBORE DIAGRAM**

Created
Updated:
Lease:
Surface Location:
Bottomhole Location
County:
Current Status
Directions to Wellsite:

2/17/2003
4/8/2003
New Mexico O State NCT-1
1980' FNL & 1780' FVVL
Same
Lea
Active Oil Well
Buckeye, New Mexico

By: SMG/MCD
Well No:
Unit Ltr:
Unit Ltr:
St: N/A
St Lease:
Elevation

Field Vacuum Wellcamp, Abo Reef
Sec. 36 TSHP/Range 17S-34E
Sec. TSHP/Range
API. 30-025-20382
B-153-1
4004' GL

Cost Center: BCT494400

Surface Casing

Size: 13 3/8"
Wt: 48# S-40
Set @: 350'
Sxs cmt: 350'
Circ: Yes
TOC: Surface
Hole Size: 17 1/2"

Intermediate Casing

Size: 10 3/4" (100') & 9 5/8" (4682')
Wt: 40 5# N-80 & 36# J-55
Set @: 4800'
Sxs Cmt: 1600'
Circ: Yes, 60% Fillup
TOC: 1551'
Hole Size: 12 1/4"

Open Hole

Hole Size: 8 3/4"
Sxs Cmt: 2300'
Circ: No
TOC: 6548', 60% Fillup

Total Depth:

12154'

X String (Wolfcamp)

Size: 2 3/8"
Wt: 4 6# J-55
Set @: 10,317'
X String PBTD: 10,317'
X String Blanking Plug, Feb/98: 175'

Y String (Abo North & Penn)

Size: 2 3/8"
Wt: 4 6# J-55
Set @: 11200'
Y String PBTD: 10,174'
Y String Blanking Plug, Feb/98: 175'

Z String (Abo North & Devonian)

Size: 4 1/2"
Wt: 11 6# N-80
Set @: 12154'
Z String Upper PBTD: Set @ 9070', fell to 10,140'
Z String Middle PBTD: 10256'
Z String Lower PBTD: 11496'

Perforations

Y String (Abo North)
9139'-9141'
9155'-9159'
9182'-9186'
9193'-9195'
9217'-9222'
9235'-9243'

Z String (Abo North)

9140'-9241'

X String (Wolfcamp)

9501'-9696'
9938'-9940'
9946'-9948'
9964'-9974'

Z String (Penn)

10,003'-10,170'
Sqzd Penn perms: 10,331'-10,386'

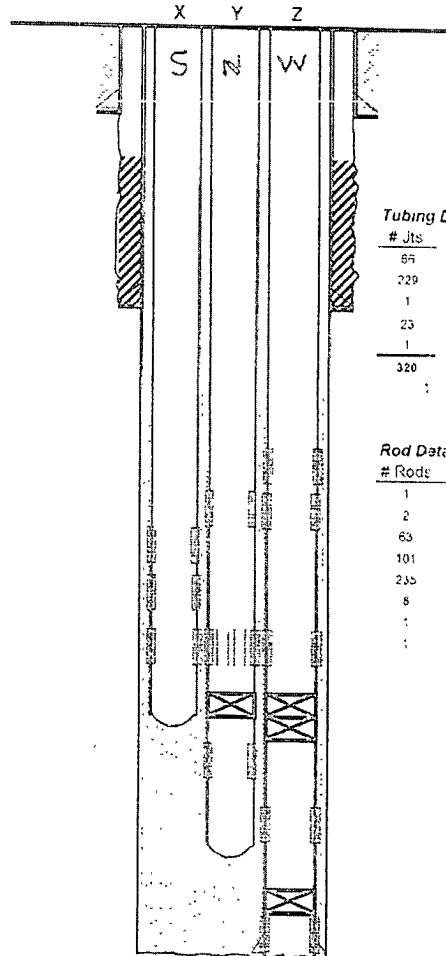
Morrow Test

11,162'-11,272'

Z String (Devonian)

12,091'-12,111'
Sqzd Devonian perms: 12,150'-12,154'

Remarks:



KB: 4022'
DF: 4020'
GL: 4004'
Original Spud Date: 11/16/1962
Original Compl Date: 1/25/1963

Tubing Detail

Date: 4/08/03

# Jts	Size	Footage
89	10 3/4" (100') & 9 5/8" (4682')	10610
229	4 1/2" (100') & 4 1/2" (4682')	10610
1	4 1/2" (100') & 4 1/2" (4682')	10610
23	4 1/2" (100') & 4 1/2" (4682')	10610
1	4 1/2" (100') & 4 1/2" (4682')	10610
320	Pump Intake	10037.80
	EOT	10042.00

Rod Detail

Date:

# Rods	Size	Footage
1	1 1/2" (100') & 1 1/2" (4682')	24
2	1 1/2" (100') & 1 1/2" (4682')	12
63	1 1/2" (100') & 1 1/2" (4682')	1575.00
101	1 1/2" (100') & 1 1/2" (4682')	2525
235	1 1/2" (100') & 1 1/2" (4682')	5875
5	1 1/2" (100') & 1 1/2" (4682')	200
1	1 1/2" (100') & 1 1/2" (4682')	74
1	1 1/2" (100') & 1 1/2" (4682')	12.00

10247.00

Pump Detail

Date: 4/8/03

Barrel: 24' STCB2 w/ 00
Plunger: 51" AXMP w/ .00
Pump: Total Fd 0.004
Seals: T/C

Latest Perforations (Feb/1998)

Z String (Abo Reef): 8408'-8564', 2 JSPF, 47', 94 holes
8660'-9002', 2 JSPF, 82', 164 holes

Z String (Wolfcamp): 9265'-9574', 2 JSPF, 94', 188 holes

X String TD @ 9987'

Y String TD @ 10,004'

Z String TD @ 8339'