Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103 June 19, 2008
Office District I District II District II	WELL API NO. 30-025-20891
District II 1301 W Grand Ave, Artesia, NM 882[0] 0 4 2011 CONSERVATION DIVISION District III	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 874/0 RESOCO South St. Francis Dr.	STATE FEE X
District IV FICE Santa FC, NW 87505 1220 S St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. N/A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	State NBF
	8. Well Number 1
2. Name of Operator Jay Management Company, LLC.	9. OGRID Number N/A
3. Address of Operator	10. Pool name or Wildcat
2425 West Loop South, Suite 810, Houston, Texas 77027	N Bagley Upper Penn
4. Well Location	
Unit Letter F:1980feet from theNorthline and1980 Section 22 Township 11S Range /33E	feet from the West line NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
4258' GR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT OTHER: This will be our last well plugged this year OTHER: Use Classing/CEMENT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbord recompletion Proposed Start Date: February 3, 2010, Note: All Cmt plugs 0 is greater. Notify: New Mexico OCD, District 1, Hobbs, N.M. at 575-393-6161 (Patricia), Proposed Procedure: RU Tejas Well Service P&A Rig. ND tree. TOOH with tubin W/12.5 salt gel per bbl (183 bbls). Plug #1 (Production. Perfs, Upper Penn, pum 9899'), 50 sxs. Tag. Plug #2 Perf 5 ½"@ 2000', 35 sxs. Tag. Plug #3 (Integration of the section of the sec	EQUENT REPORT OF: ALTERING CASING LING OPNS. P AND A JOB P ass "H" Cmt 7500' or Deeper pertinent dates, including estimated date of diagram of proposed completion or Class "C", 25 sxs or 100' which ever Maxey Brown, Cell, 575-370-3179 ng to 7840', Displace W/ 9.5 # Brine, p cmt across top of fish @ 7840', 9102- ermediate Casing), Perf 5 ½" @ 3840', OC 149 OC 149 OS 15 ½" @ 400',
35 sxs, Tag . <u>Plug #6</u> (Surface Plug), Perf 5 ½" @ 60', TOC 4' below surface. both present and proposed. After compliance, call the OCD, District 1, Hobbs, 1 6161.	
Spud Date: Rig Release Date: 1	2-3-64
I he Oil Cons	ervation Division Must be notified
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE SIGNATURE Operations Engineer	DATE1-6-10
Type or print nameKirk Broussard E-mail address:kirkb@isramco-ja	y.com PHONE: _713-456-7892 Ext 302
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