District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resource CEIVED

Form C-101 June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 0 8 Eithfut to appropriate District Office

HOBBSOCD

AMENDED REPORT

District IV 1220 S St Fra	incis Dr , Sa	anta Fe, NM	87505		S	anta Fe, N	VM 875	05	USGGUF					
AP	PLICA	TION F	OR PERMI	T TO I	DRILL	, RE-EN	TER, I	DEEPE	N, PLUGBA 14378	ACK OGF	, OR AI	DD A ZC	<u>DNE</u>	
OILL ODODATING INC							30-025 -05506							
Property Code STAGE Property Nar											° Wel	1No		
37)	BOWERS; SEVEN RIVERS							¹⁰ Proposed Pool 2						
<u> </u>	DWE	<u>185; 3</u>	SEVEN	KIUB	<u> </u>	Surface I o	Location							
UL or lot no	Section	Township Range Lot Ic				he North/South line		Feet from the East/Wes		West line				
り_	25	T185	R375	nosed Bo		ole Location								
UL or lot no	Section	Township	Range	Lot Id		Feet from the	_	outh line	Feet from the	Eas	t/West line	st line County		
	,,	l			Additic	nal Well		tion		ode 15 Ground Level Elevation				
	RE-ENTRY 12 Well Type Code				13 Cable/Rotary				14 Lease Type Code			3667,		
	16 Multiple 17 Proposed Dept 3600			th BOWER			S BASIC ENERCY			ASAP DICE APPROVEC			movecl	
1-														
	²¹ Proposed Casing a							F-t-wested '			roc T			
Hole	Size	12 1	sing Size	Casing weight/foot			Setting Depth		Sacks of Cement			Estation 1 T		
		9	9"		34#		2754					`		
		+-7	7"		24#		39321							
	²² Describe the proposed program If this application is to DEEPEN or PLUG BACK.							on the prese	nt productive zone	and pro	oposed new	productive zo	ne	
Describe the	the propose blowout pr	d program 1 evention prog	f this application is gram, if any Use a	dditional sh	heets if ne	cessary	10.0	1		مال		~Ha		
Well	was	orio	garally	Sta	te (: #4	, 148	le pi	ut un	Me	14-0-1	* (V)		
Describe the blowout prevention program, if any Use additional sheets if necessary Well was originally State C #4, 1986 put in the North Hobbs Unit as the North Hobbs & S/A unit #311.										TEX				
0.14			ممام	e to	m.	-enter	- the	we	11 and	pe	rf 41	æ	Dire Unde	
CHI	CHI OPETRATING plans to re-enter the well and perf the seven Rivers zone.													
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AHacl	160	ts 4N	e CUTY	ue and com	aplete to th	ne best							7	
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief							OIL CONSERVATION DIVISION							
Signature Koon askew							Approved by							
Printed_nan	biun 1	Ti	Title PETROLEUM ENGEN											
Title Regulatory Clerk							pproval Da	FEB_	0 9 2010	Expira	ation Date			
E-mail Address robina @ Chienergy inc. Com						om								
Date 2-8-10 Phone 432-186-5001						Conditions of Approval Attached								

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<u>District I</u> 1625 N. French Dr., Hobbs, i District II	M 8834 P U	O LUIU		State of New	/ Mexico	·	Revised (October 15,2009
1625 N. French Dr., Hobbs, 1 District I <u>I</u>	· 1/1/12/24	SOPP	gy, Mine	erals&Natural	Resources Depar ION DIVISION	tment		y to appropriate
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District III	•		123	20 South St.	Francis Dr.			Diana Onice
1000 Rio Brazos Rd., Aztec,	NM 87410				•		[] AMEN	IDED REPORT
District IV				Santa Fe, NI	VI 875U5			IDED INC. OIL
1220 S. St. Francis Dr., Sant	a Fe, NM 87505				EA OF DEDIO	ATION DI AT		
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¹ API Numb	er	1	Pool Code	•	ρ	³ Pool Name		ļ
30-092.	05506	72	<u> </u>		Bower	s/7 Misc	50_5	ell Number
⁴ Property Code				5 Property 1	Name	•	"	4 L
38027			51	rate C			9	Elevation
OGRID No.		\ \ \ \ . •	° Operator		7	6671		
04378	Ch	1100	er cott		wc.			1607
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10 103	11001		om Hol	e Location It	Different From	n Surface		
UL or lot no. Section	on Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County
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12 Dedicated Acres 13 Joint	torInfill 14 Co	onsolidation C	ode Oi	ua 110.				
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No allowable will be a	assigned to th	is completi	on until a	all interests have	e been consolidated	or a non-standard ur	III IIas Deen a	pproved by the
division.					•			
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				F 2-	1980 -			rganization either owns a
				-				the land including the proposed
				_		ll l		well at this location pursuant to
		_				a contract with an owne	er of such a mineral or v	working interest, or to a
			1			voluntary pooling agree	ment or a compulsory p	ooling order heretofore entered
				//		by the division		
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			1			Certificate Number		

Chi Operating, Inc. Re-enter State C No. 4

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FEB 0 8 2010 HOBBSOCD

(Formerly North Hobbs GBSAU No. 311) <u>API# 30-25-05506</u> Lea County, New Mexico

Location: 330' FNL & 1980' FEL, Sec 25-T18S-R37E

CURRENT WELLBORE:

Surf Csg:

@ 220 12 1/2", 50#, SH

Inter Csg:

@ 2754°

9" 34# Seamless

Prod Csg.:

@ 3932'

7" 24#

Plugs:

3850' CIBP

2680' Cmt 1479' Cmt Surface Cmt

Reentry Procedure:

MIRU unit, pipe racks & tally tubing. Clean pins & boxes. NU BOP (7 1/16"-3000#.)

RU Reverse Unit with power swivel and steel workover pits. PU bit and DC's on 2-7/8 tubing.

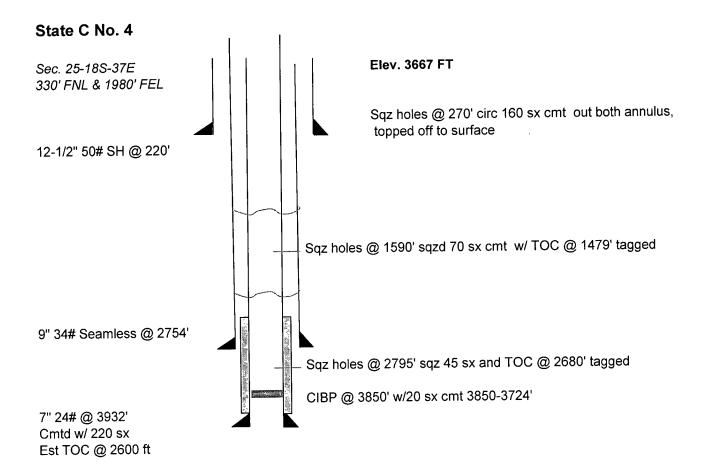
Drill out plugs and cement retainer to approximately 3600'. Circulate hole.

RU cased hole logs to run CNL and radial bond log from PBTD to surface.

Perf Bowers interval as dictated by CNL w/ casing guns at 3312-3320' and 3278-3283'.

Acidize w/4000 gals 7-1/2 % NeFe HCL.

Flow test and evaluate.



Estimated top of cmt 7 X 9" Annulus @:

220 sx

1.3 cu ft sx 4.45 ft cu ft 1272.7

2659.3

Estimated top of cmt 7 X 12-1/2" Annulus @:

600 sx

1.3 cu ft sx

2.084 ft cu ft 1625.52

1128.48