Submit 3 Copies to Appropriate District Office

STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

<u>DISTRICT I</u>	2040 Pacheco St.		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	Santa Fe, NM 87505		30.025-00110
		'	5. Indicate Type of Lease
DISTRICT II			STATE X FEE
P.O. Drawer DD, Artesia, NM 888210			6. State Oil & Gas Lease No.
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 8741	10		
SUNDRY	NOTICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name
	FOR PROPOSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	
	ESERVOIR. USE "APPLICATION FOR PERMIT"		1
1. Type of Well:	ORM C-101) FOR SUCH PROPOSALS.)		New Mexico State NCT 1
OIL	GAS 🗂		
x	WELL	OTHER	
2. Name of Operator	Paladin Energy Corp.		8. Well No.
3. Address of Operator	10290 Monroe Dr., Ste. Ste 301,	Dallas, TX 75229	9. Pool name or Wildcat
4 Well Location			Caprock, East Pennsylvanian
	000 - / No-th		Forting The Most No.
Unit Letter D	: 990 Feet From The North	Line and 990	Feet from The <u>West</u> Line
Section 11	Township 12-S Elevation (Show when	Range 32-E her DF,RKB, RT, GR, etc)	NMPM Lea County
	4375' GI		
	Check Appropriate Box to Indicate		port. Or Other Data
	NTENTION TO:		SUBSEQUENT REPORT OF:
		REMEDIAL WO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK ALTRG CSG
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOO	RK ALTRG CSG RLG OPNS. P&A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	COMMENCE DE	RK ALTRG CSG P&A P&A V
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON CHANGE PLANS	COMMENCE DE CSG TST & C	RK ALTRG CSG P&A MT JOB ALTRG CSG P&A MT Panalon X
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON CHANGE PLANS leted Operations (Clearly state all pertinent of the control of t	COMMENCE DE CSG TST & C	RK ALTRG CSG P&A MT JOB ALTRG CSG P&A MT Panalon X
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