

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30.025-00110
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	New Mexico State NCT 1
8. Well No.	4
9. Pool name or Wildcat	Caprock, East Pennsylvanian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Paladin Energy Corp.	3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet from The <u>West</u> Line Section <u>11</u> Township <u>12-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County Elevation <u>4375' GR</u> (Show whether DF, RKB, RT, GR, etc)		

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTRG CSG ☐
COMMENCE DRLG OPNS. ☐ P&A ☐
CSG TST & CMT JOB ☐
OTHER: Perforate Pennsylvanian Formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Work performed from: 10/18/2003 to 11/23/2003

M. I. & R. U. NU BOP, TOH/W tubing. Set CIBP at 10,900'. Perforate Mississippian at 10,517-10,567', acidized with 3500 gallons, 15% HCL. Swabbed down to seating nipple at 10,600', no flow. POOH with tubing & Packer. GBIH and set CIBP at 10,026'. Shot squeeze perms at 10,008' & 9,768'. Squeezed 100 sacks Class H cement. Drilled out cement to 10,026'. Perforate Pennsylvanian from 9,817-878', 9,916-980'. Acidized with 4,000 gal, 15% HCL. Swabbed back acid water, put well on line

11/23/2003 - tested: 41 BOPD, 409 MCFPD, 0 BWPD, 900 FTP, 10/64th choke

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE _____ DATE 12/29/2003
214-654-0132

TYPE OR PRINT NAME David Plaisance, Production Manager TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE _____

2A East Caprock Devonian

