ubmit to Appropriate	t I	2		Stat	to of Nov	Mov	ico			Earm	C 105		
asonica Onnice St	ct Office State Lease Energy Mine		State of New Mexico erals and Natural Resources Department				Form C-105 Revised 1-1-89						
6 contes tate Lease - 6 copies		E	liergy, while	ais a	nu ivatura	1 KCSU	urces Depa	u unent	WELL API				
See Lease - 5 copies			OIL CO	MCI	FDVAT	ION	nivisia	N		30-025-00	110		
DISTRICT I P.O. Box 1980, Hobbs, N	JA 88340								5 Indicate Ty				
NSTRICT II				220 South St. Francis Drive					5. moreate Ty	5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, NM 88210 S DISTRICT III				anta i	Fe, New M	lexico	87304		6 State Oil	State X & Gas Lease No.	Fee		
DISTRICT III 000 Rio Brazos Rd., Aztec, 1	NM 87410								0. State Off	oc Gas Lease No.			
	COMPLETI		R RECOM	PLE	TION RE	PORT		G					
a. Type of Well:									7. Lease Na	me or Unit Agreem	ent Name		
OIL WEL	L X	GAS V	VELL		DRY	отн	ER						
			· []										
b. Type of Comple	etion:												
					DUFF					New Mexico State NCT 1			
				Λ	X RESVR OTHER					w Mexico St	ale INCT	<u> </u>	
-									8. Well No.	4			
Paladin Energy Address of Ope									9 Pool Nam	re or Wildcat			
-		001 1	Dallas Ta		75220				East	<u>_</u>	1 Do		
10290 Monroe Well Location	Dr., Suit	501, 1	Dallas, Te	xas	13229				10451	Caproc	n ren	∽	
	P		000	Ecot F	rom The	North		Lineard		990 Feet From t	he West	Lina	
Unit Lett	er <u>D</u>		990	reetF	iom ine	INDIUI	·····	Line and		JOU FEEL FIOM D			
	Contin- 1	1	Tanmak:-		128	Donco	32E	NMF	M Lea,		<u></u>	unty	
0. Date Spudded	Section 1		Township ached		125 e Compl. (Rea	Range			M Lea, RKB, RT, GR, ect	.) 14. Elev, Cas			
					11/10/2				75' GR		-		
5. Total Depth	16. Plug	Back T.	D.	17. lf N	Aultiple Compl		18. Lī	itervals	Rotary Tools	Cable	Tools		
11,215'	ļ	10.0)26'						1				
9. Producing Interva	l(s) of this comp	,		Name					20. W	as Directional Sur	vey Made		
Caprock, East Per	nnslyvanian												
21. Type Electric and								22	Was Well Cor	ed			
23.	······································		CASI	NG I	RECORI) (Rei	ort all s	rings se	et in well)		•		
CASING SIZE	E W	EIGH	LB/FT.		PTH SET	НО	LE SIZE		MENTING REC	CORD A	MOUNT PUL	LED	
13-3/8"	48#			335'		17-1/2	2#	350 sack					
5/8" 32#				3635' 11"				2300 sac	1				
									and the second se				
	17#			11,2		7-7/8"	•	400 sack	and the second se	· · · · · · · · · · · · · · · · · · ·			
				11,2			······································		and the second se				
5-1/2"			I INFD DE		15'			400 sack	is	TURING	<u>242520</u>		
24.	17#		LINER RE	COR	15' D	7-7/8"		400 sack		TUBING RE DEPTH'SET	CORD ~~<		
5-1/2"			LINER RE BOTTOM	COR	15'	7-7/8"	SCREI	400 sack	is	DEPTHSET	CORD PACKER	SET 2	
24.	17#			COR	15' D	7-7/8"		400 sack		DEPTHISET	CORD ~~<	SET 23	
5-1/2" 24. SIZE 26. Perforation reco	TOP	e, and n	BOTTO	COR	15' D	7-7/8"	SCREI	400 sack 25 EN	SIZE	DEPTH SET	PACKER		
5-1/2" 24. SIZE 26. Perforation reco	TOP	e, and n	BOTTO	COR	15' D	7-7/8"	SCREI 27. ACID,	400 sack 25 EN	SIZE	DEPTA SET	PACKER		
5-1/2" 24. SIZE 26. Perforation reco	TOP	e, and n	BOTTO	COR	15' D	7-7/8"	SCREI 27. ACID,	400 sack 25 EN SHOT, FR/	SIZE	DEPTH SET	PACKER		
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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintriplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		v Mexico	Northeastern New Mexico						
		Canyon	T. Ojo Almo			T. Penn. "B"			
		itrawn	T. Kirtland-Fruitland			T. Penn. "C"			
		toka	T. Pictured Cliffs			T. Penn. "D"			
	T. M	Aiss	T. Cliff House			T. Leadville			
	T. C	evonian	T. Menefee			T. Madison			
	т. 9	Silurian	T. Point Lookout			T. Elbert			
	Т. м	Iontoya	T. Mancos			T. McCracken			
	T. S	Simpson	T. Gallup			T. Ignacio Otzte			
1	T. I	AcKee	Base Greenhorn			T. Granite			
	T. I	Ellenburger	T. Dakota			Τ.			
	т. с	Gr. Wash	T. Morrison			Т.			
	T. I	Delaware Sand	T. Todilto			Т.			
	T. I	Bone Springs	T. Entrada			Т.			
	т.		T. Wingate			Т.			
	Ť.		T. Chinle			Т.			
	т.	······	T. Permain			Т.			
C)	T.	·····	T. Penn "A"			Т.			
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		То	feet						
No. 3, from				feet					
		OLOGY RECORD (Attached addition	al sheet	if necessa	ary)			
То	Feet	Lithology	From	То	Feet	Lithology			
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