#### Submit to Appropriate

## **State of New Mexico**

Form C-105

District Office State Lease - 6 conies State Lease - 6 copies

Energy, Minerals and Natural Resources Department

Revised 1-1-89 WELL API NO.

Fee Lease - 5 copies DISTRICT I	OIL CONSERVATION DIVISION							30-025-01017								
P.O. Box 1980, Hobbs, 1	1000 0 1 0 7 1 7 1						5. Indicate Type of Lease									
DISTRICT II P.O. Drawer DD, Artesia	Santa Fe, New Mexico 87504							State X		Fee						
DISTRICT III	• • • • • • • • • • • • • • • • • • •							6. State Oil &		e No.						
1000 Rio Brazos Rd., Aztec,	NM 87410													1		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
la. Type of Well:		,	r		·					7. Lease Nar	ne or Unit	Agreem	ent Name			
OIL WEI	T X	GAS V	VELL		DRY	OTH	ier _							1		
														ł		
b. Type of Compl	etion:													1		
NEW WORK PLUG DIFF OVER DEEPEN BACK RESVR OTHER SIDETRACK									State BTC							
										8. Well No.						
												3		1		
Paladin Energy Corp.  Address of Operator										9. Pool Name or Wildcat						
10290 Monroe Dr., Suit 301, Dallas, Texas 75229										Bagley; Siluro Devonian						
Well Location BHL: L-35-11s-33e, 1817/S & 869/W										Dagicy, Situro Devolitari						
Unit Lett		. L 00				South	1	Line an	vd.		660 Feet	Erom ti	ha Wa	st Line		
Ollit Læu			1700	····	Tom The	South		Line an				rioni u	W - W C	St Line		
	Section 3	35	Township		11S	Range	33	F N	IMPM	I aa				Country		
0. Date Spudded		e T.D. Re		12. Da	te Compl. (Read					Lea, B, RT, GR, ect.,	) 114. E	lev, Casl		County		
					11/10/2	003		`	426			,	<b>3</b>			
15. Total Depth	16. Pluj	Back T.	D.	17. If N	Multiple Compl.		T	18. Intervals		Rotary Tools		Cable	Tools			
11,010'									- 1					l		
19. Producing Interva	l(s) of this com	pletion	- Top, Bottom,	Name	;		<u> </u>			20. W	as Directio	nal Surv	vey Made			
Bagley Siluro-De	vonian	•								yes			•	ł		
21. Type Electric and	Other Log				<del></del>				22. W	Vas Well Cored						
Dual Spaced No	eutron/Spec	tral D	ensity. So	nic. I	Dual Late	rlog			no					1		
23.				_	RECORD		nort s	ll strings	<u> </u>	n well)						
CASING SIZE	Ξ Ι ν	VEIGHT	LB/FT.		PTH SET		LE SIZ			NTING REC	ORD	T A	MOUNT P	ULLED		
13-3/8				298'		7-1/2"		225 sacks								
8-5/8		32#			3830'				500 sacks							
5-1/2		17#		11,001'		7	7-7/8"		600 sacks							
			T WIND DE	COD					1			<u> </u>				
24.	TOD	LINER RE						SCREEN 25.		SIZE DEPTH			G RECORD SET   PACKER SET			
SIZE	TOP		BOTTO	VI.	SACKS CE	MENI	30	LKEEN		SIZE	DEPIH	SEI	PACK	EK SE I		
						· · · · · ·	<u> </u>									
26. Perforation reco	rd (interval, siz	e, and n	umber)				27. AC	CID. SHOT. I	FRACT	TURE, CEMI	ENT. SOU	EEZE. I	ETC.	——		
	886-926', 10,856-862',					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
10,770-790', 10,									8300 gal	al 15% HCL						
	·															
28. Data of First Braducti			Dec 3	1047			UCTIO				West	. /E -	0 21	,		
Date of First Producti			Production	metho	d (Flowing, g			g - size and t	yp pun	<i>(P)</i>			02 22			
9/30/2003			flowing Choke Size Prod'n for					,			Proda On sub pump					
Date of Test	Hours Tested	Споке			Prod'n for		1	il - Bbl.	Ga I	ıs - MCF	/ ~	`	_	, 2) X		
11/10/2003			open	424	Test Period		<u> </u>	80	<u> </u>	0	1,92		\$ 500	$\sigma \stackrel{\circ}{\longrightarrow}$		
Flow Tubing Press.	_	asing Pressure Calculate  O Hour Rai						Gas - MCF W		ıter - Bbl.	Oil garwity	- API (	COPTA) YOU	· 1		
0	20 1	)ienosiė:	on of Gas (Sol		d for first war	and st			<u> </u>	Tant V	/itmode@d E	<i>...</i>		·		
	29. L	/ispositi	OII OI (301	u, USEC	ı jor juet, ven	uea, eic	J				Vitnessed E	•	~ 477	<u>'</u>		
30. List Attachements	,									Mic	key Hor		· · · · · · · · · · · · · · · · · · ·	<i>(</i> 2)		
		~									/.	ં્ં હ				
directional surv			un on hoth si	les of	this form is to	110 000	comple	a to the heat	of mer	mouladas -	ed balief	108	<del>\(\ 0 \) \\\</del>	ジン		
	· ) _ /	<i>un s</i> 110	an on oom su	es Uj l	Printed	ue und	complet	e io ine best	uj my i	uiowieuge ai	u venej			· , ,		
Signature	Vita	eson	4			David	d Plais	sance	Title	VP Explora	ation & Pi	od.	Date / 2/	13/03		



# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy 1687' T. Canyon T. Oio Alamo T. Penn. "B" T. Penn. "C" T. Salt 1758' T. Kirtland-Fruitland T. Strawn T. Penn. "D" B. Salt T. Atoka T. Pictured Cliffs T. Cliff House T. Yates T. Miss T. Leadville T. 7 Rivers T. Devonian 10,705' T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T T. Gr. Wash T. Morrison T. T. Blinebry T.Tubb T. Delaware Sand T.Todilto Т T. Drinkard T. Entrada T. T. Bone Springs T. Abo 7250° T. Wingate T. T. T. Chinle 8358' Wolfcamp T. Penn 8590' T. Permian T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 1, from...10,705'......to......11,010'..... No. 3, from.....to.....

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	ĺ	From	То	Thickness In Feet	Lithology
			(See original C105)					
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