

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-02953
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 64
9. Pool name or Wildcat Vacuum Grayburg San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Clean Out and Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-10-03 MIRU.  
11-11-03 TOH w/2-7/8" prod tbg lay down sub pump. TIH w/prod tbg to 1770', for kill string.  
11-12-03 Move in WS. PU bit w/2-7/8" tbg to 2513'.  
11-13-03 PU bit & tbg to tag fill @ 4664'. Dry drld to 4710' & lay down swivel. TOH w/WS and lay down bit. TIH w/tbg; PU pkr, SN & tbg. TOH and lay down pkr. TIH w/tbg to 2510'.  
11-14-03 TIH w/bit & csg scraper & WS to 2515'. MI hot oiler & pumped 75 bbls hot oil down csg. TOH & tbg was plugged w/paraffin. TIH & pumped 30 bbls hot oil down tbg. TOH w/bit & scraper. TIH w/SN, 2-7/8" tbg & pkr. SN @ 4676'. TOH w/tbg; set pkr @ 3583'; test csg to 500# (good).  
11-15-03 Acidize Grayburg San Andres from 4100-4710' w/4000 gals 15% DAD acid.  
11-17-03 RU swab & made 3 runs; well came in flowing. Flow back & swab total of 80 bbls.  
11-18-03 Rel pkr. TIH; tag TD @ 4710'. TOH laying down WS. TIH w/kill string.  
11-19-03 TOH laying down 2-7/8" prod tbg. TIH w/pump assembly. Bottom of motor @ 4413'.  
11-20-03 Rig down. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 01-23-04

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Gay W. Wink OFFICE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 27 2004  
Conditions of approval, if any: