

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04862
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Permian Resources, Inc. OGRID No. 225797

3. Address of Operator
P.O. Box 590 Midland, Texas 79701

4. Well Location

Unit Letter L : 2310 feet from the South line and 990 feet from the West line

Section 32 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3615.7' GR

7. Lease Name or Unit Agreement Name:

Pech State Property No. 24784

8. Well No.
3

9. Pool name or Wildcat 24130
Eunice, South (Seven Rivers-Queen)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate and Acidize ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Permian Resources, Inc. respectfully submits the following operations for the Pech State Well No. 3:

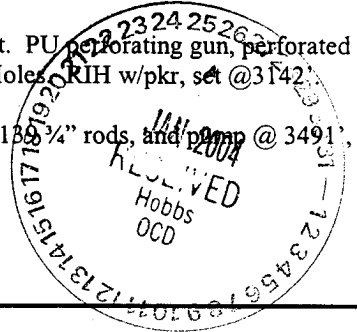
12/23/03 RU PRI WS Unit, POOH w/productions string. RIH w/5 1/2" pkr and Retrievable Bridge Plug, and 108 jts 2 3/8" tbg, tested in hole to 7000#. Set RBP @3600', dumped 2 sxs sand on top. POOH w/tbg.

12/24/03 RU Capitan WL, ran Cement Bond log from 3600' to surface, had good bond throughout. PU perforating gun, perforated from 3280 - 3410', 1 SPF Total of 19 Holes, and form 3283-3437', 2 SPF, Total of 24 Holes. RIH w/pkr, set @3142'.

12/29/03 Acidized w/2500 gals 10% acid, Swabbed for 3 hrs.

12/30/03 Bleed off, POOH w/tbg & pkr. RIH w/108 jts 2 3/8" tbg, BPMA, SN @3498'. RIH w/135 1/4" rods, and pump @3491', put well on 12/64" choke. RD

1/1/04 Well producing 36 MCPFD, no condensate.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE: Regulatory Compliance DATE 01/20/04

Type or print name: Barbara Watson

Telephone No. 432/685-0113

(This space for State use)

APPROVED BY Harry W. Wink TITLE: OG FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE JAN 27 2004