

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07215
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CONCHO RESOURCES INC.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name Harris "35"
4. Well Location Unit Letter J : 2310 feet from the South line and 1390.40 feet from the East line Section 35 Township 12S Range 38E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3794		9. OGRID Number 193407
		10. Pool name or Wildcat Bronco; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please, consider this our request that we be allowed to test the BOP to 2000 psi (annular 1500 psi). We do not know either the grade or the condition of the 9 5/8" intermediate and 3000 psi may be too much for it.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE REGULATORY ANALYST DATE 01/20/2004

Type or print name BREND A COFFMAN

E-mail address:

BCOFFMAN@CONCHORESOURCES.COM

Telephone No. (432)685-4373

(This space for State use)

APPROVED BY Hay W. Wink TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

JAN 27 2004