

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20436
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barber-Adkins 8
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Monument Tubbs, West

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3556'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover Re-Entry -

- 11/19/03 RU csg crew & PU machine, change pipe rams to 5-1/2", run 180 jts 5-1/2" 17# J-55 8RD LTC casing, set @7936', RU weatherford, circ hole, SDFN  
11/20/03 RU BJ Services, cmt 1st stg w/15 bbls mud flush F/B 716 Cl. H +additives, 15.6 PPG 1.19 yield, 5 BPM @550#-100#, displace cmt w/40 BFW F/B 85 bbls @6 - 3 BPM, 700#-200#, pump plug @10:07 a.m., drop opening bomb, open DV tool w/2000#, circ DV tool 4 hrs, cmt 2nd stg w/450 sx 50:50 Poz C + additives, 11.9 PPG, 2.38 yield, F/B 200 sx Cl. C 1% CaCl2, mix @14.8 ppg, 1.34 yield, displace w/88 BFW @6 - 3 BPM, 400#-1100#, bump plug close DV tool w/2000#, NU BOP, set 5-1/2 csg slips w/112,000# cut off csg, flange up 5-1/2" wellhead.  
11/26/03 RU Apallo WL, perf Tubbs 6378'-6440', RD Apallo, PU 5-1/2" pkr, RIH w/201 jts tubing, set pkr @6328', RU Cudd, test csg to 2000#, tie onto tbg, pump 48 bbls 2% @1.5 BPM, 3800#, pump 60 bbls 15% Ne-Fe acid w/40 ball sealers @1.5 BPM, 3700#, broke back to 3600# @4.3 BPM, ISIP 1900#, 5 min 1171#, 10 min 837#, 15 min 645#, RD Cudd, Start swab  
(Continued page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 01/20/04

Type or print name Barbara J. Bale E-mail address: bbale@chkenenergy.com Telephone No. (405)848-8000  
(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 27 2004  
Conditions of approval, if any:

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Barber-Adkins 8-1, Lea Co., NM  
API #30-025-20436

12/03/03 Frac Tubbs 6378-6440'

RU tree saver, RU, AES, test lines to 6000#, frac w/285 BBLS pad, 72,220#  
20/40 sand, flush w/152 bbls flush, max PSI 5000#, max rate 25 BPM, avg  
PSI 3635#, avg rate 25 BPM, ISIP 3240#, 15 min 2900#, RD AES, SDFN

12/05/03 well on vacuum, pull LD 20 jts workstring, PU "R" nipple, 10 2-7/8" sub,  
Arrow Set Packer, profile nipple, 202 jts 2-7/8" tbg, space out, load hole  
w/pkr fluid, set pkr @6315', pull 18,000# tension, put on tree, RU swab  
& swab through 12/15/03

12/15/03 TP 1500#, bleed well down, RIH w/swab, tag fluid @4500' from surface,  
swab back 15 BW, RD swab unit, wait on workover rig

12/17/03 TP 1730#, bleed down, kill well, ut BOP on, POOH w/pkr, PU MJ, PS, SN,  
4 jts 2-7/8", TAC, RIH w/206 jts 2-7/8", take BOP off, set 12 pts on TAC,  
flange well up, RU swab

12/20/03 RIH w/pump & rods

TP 60#, CP 60#, PU 2 7/8"x1-1/4"x16' RHBC pump 9 1-1/4" K-Bars, 169 -  
3/4" D rods, 76 7/8" D rods, 1 8', 6' - 2-7/8" subs, 1 - 22' PR, 1- 1/2"x  
12' liner, space well out, RD MO Eunice, waiting on electrical & pumping  
unit. Final Report