

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28617
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Wortham
8. Well Number 19
9. OGRID Number 215758
10. Pool name or Wildcat Penrose Skelly Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Pecos Production Company	
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : 2150' feet from the <u>FNL</u> line and 1980 feet from the <u>FWL</u> line Section 11 Township 22S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3358' GL, 3368' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Complete in the Penrose Skelly Grayburg ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ALL DEPTHS ARE FROM GR-CNL-CDL DATED 3-23-84.

- MIRU. TIH w/ 4-7/8" bit on 2-7/8" tubing to PBTD. Test Casing to 1500 psi. Displace hole w/ 2% KCl water, pickle tubing w/ 200 gal 15% HCL. Spot 300 Gal 15% NEFE SWIC acid from 3760 - 3460'.
- Perforate Grayburg w/ 1 spf at 3647 - 51' (5), 3676 - 81' (6), 3789 - 90' (2), 3798 - 99' (2), 3714 - 20' (7), 3747 - 56' (10). Total 32 - .38" holes. Use 3-1/8" HSC w/ prospector charges.
- TIH w/ 5-1/2" treating packer on 2-7/8" tubing to 3500'. Reverse 5 bbl and set packer. Displace spot acid into perforations at 2223 BPM. Swab well down.
- Ball out perforations with approximately 3000 gal HOT 15% CCA acid. Swab back load and test.
- Frac perms according to attached design. Flow back load and test.
- Pull tubing and packer, run production equipment and PWOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora Lara TITLE Engr. Asst. DATE 1-20-04

Type or print name Dora Lara

E-mail address: dorab@pecosproduction.com

Telephone No. 432-620-8480

(This space for State use)

APPROVED BY Gay W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE 27 2004
Conditions of approval, if any:

