

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-33711</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-155-1</b>
7. Lease Name or Unit Agreement Name: <b>Central Vacuum Unit</b>
8. Well No. <b>167</b>
9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

4. Well Location Unit Letter <b>G</b> : <b>2000</b> feet from the <b>North</b> line and <b>2630</b> feet from the <b>East</b> line Section <b>36</b> Township <b>17-S</b> Range <b>34-E</b> NMPM County <b>Lea</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3996' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Chevron U.S.A. Inc.**

3. Address of Operator

**15 Smith Road - Midland, Texas 79705**

4. Well Location

Unit Letter **G** : **2000** feet from the **North** line and **2630** feet from the **East** line  
Section **36** Township **17-S** Range **34-E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3996' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Clean Out Wellbore; Convert to Sub Pump** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-11-03 MIRU Pulling Unit.

12-12-03 MIRU Reverse Unit. MI w/WS & 2-7/8" tbg. Rel pkr; TOH w/2-3/8" tbg & lay down 5-1/2" pkr. TIH w/bit & tbg to 2511'.

12-13-03 Tagged fill @ 4620'. PU swivel. Clean out 200' of fill to PBID @ 4820'. Circ hole clean for one hr; lay down swivel & 2-7/8" tbg. TOH w/bit. TIH w/CIRP & collar locator. TOH w/tbg & plug. Lay down plug & TIH w/bit & tbg to 2195'.

12-15-03 SD due to wind.

12-16-03 Finished TIH w/bit to 4285'; TOH w/same. TIH w/RBP, collar locator; found BOW & set plug @ 4265'. TIH w/RBP retrieving head, sub & 2-7/8" tbg to TOW & went to 2485'. Pulled out to 4238' & installed stripper head.

12-17-03 Went thru window; lay down swivel. TIH w/tbg to PBID in lateral 5497'. TOH; lay down tbg. TIH w/ret head; latch on & rel RBP. TOH w/tbg & lay down RBP. TIH w/pkr & 2-7/8" tbg.

(See Attached Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 01-23-04

Type or print name Laura Skinner

Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 27 2004  
Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 167

PAGE 2

- set pkr @ 4194', loaded csg w/25 bbls FW & tested to 500#, lost 300# in 5 min. Lay down one jt; set pkr @ 4160'; test csg to 500#; lost 300# in 5 min; put gauge in well head & isolated csg.
- 12-18-03 RU swab & swab back zylene; starting fluid level @ 900'; made 7 runs in 2 hr & recovered 49 bbls. Rel pkr. TOH w/tbg & reset pkr; test csg to 500#; still leaked off. TOH w/pkr. TIH w/new pkr & tbg; set pkr @ 4191'; load csg to 500# (good). No leaks.
- 12-19-03 MIRU Schlumberger; test lines to 5000#. Pumped 6000 gals 15% HCL acid. PU swab; swab 6 hrs; recovered 115 bbls.
- 12-20-03 MIRU Pool & pumped chemical squeeze.
- 12-22-03 Rel pkr & lay down 2-7/8" tbg. Shut down due to wind.
- 12-23-03 PU sub pump equipment. Installed hanger. Made up QCI connections. Land hanger in well head. ND BOP & NU flow line riser. Wired into panel control box. Start sub pump in morning.
- 12-29-03 Rig down. FINAL REPORT.