

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>WELL API NO. 30-025-34263</p>
<p>2. Name of Operator Permian Resources, Inc. OGRID No. 225797</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>3. Address of Operator P.O. Box 590 Midland, Texas 79701</p>		<p>6. State Oil & Gas Lease No. VA 1914-1</p>
<p>4. Well Location Unit Letter <u>E</u> : <u>2456</u> feet from the <u>North</u> line and <u>1023</u> feet from the <u>West</u> line Section <u>16</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County</p>		<p>7. Lease Name or Unit Agreement Name: Salbar 16 State Property No. 30993</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3918' GR 3937' RKB</p>		<p>8. Well No. 1</p>
		<p>9. Pool name or Wildcat 56295 Undesignated North Shoe Bar -Wolfcamp</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Perforate Upper Wolfcamp ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources, Inc. respectfully submits the following proposed procedure for the Salbar 16 State Well No. 1:

MIRU WSU. ND WH & NU BOP. POOH w/ 343 jts 2-7/8" tbg. PU 4-3/4" bit, BS, 5-1/2" csg scrapper & RIH on 2-7/8" tbg testing tbg to 9000 # below slips to ± 10,780'. RU Wireline Co & RIH w/ 5-1/2" CIBP to 10,740'. Set CIBP & cap w/ 35' of cmt (3 sx). PU 4" casing slick gun and perforate Upper Wolfcamp zone from 10,463 – 10,468' w/ 4 SPF. RD Wireline Co. PU 5-1/2" x 2-7/8" (10,000#) treating pkr & RIH on 2-7/8" tbg to 10,468'. RU Acidizing Co. and pickle tbg w/ 500 gals 15% NEFE. Reverse acid to lined pit. Spot 500 gals 15% AS NEFE acid across perfs. PUH w/ tbg & pkr to ± 10,350. Reverse acid into tbg & set pkr. Breakdown formation w/ spot acid. After rate established acidize upper Wolfcamp zone 10,463 – 10,468' w/ an additional 2500 gals 15% AS NEFE dropping 30 ball sealers. Ball out, surge and flush to bottom perf. RD Acidizing Co. SI and wait on acid to spend overnight. RU FWH and flow / swab well to PG tanks on location. Gauge fluid recoveries and report to office. Evaluate results to determine if complete well as flowing completion or POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE: Regulatory Compliance DATE 01/21/04

Type or print name: Barbara Watson Telephone No. 432/685-0113

(This space for State use)

APPROVED BY Harry W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any: DATE JAN 27 2004