

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36369

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caudill 7

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

NE Lovington Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter P : 1310 feet from the South line and 500 feet from the East line

Section 7 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3844'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 5-1/2" csg, rig release, Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/03 RU csg crew, bgin running 5-1/2" casing

11/30/03 Finish running total 151 jts 5-1/2" 17# L-80 8RD LTC csg, set @11,658', RD, RU cmt crew, pump 12 bbls preflush, cmt w/275 sx Poz C + additives, 13.2 PPG, 1.63 yield, displace w/268 BFW, bump plug, floats held, ND BOPs, set slips w/150,000#, clean pits, cut off csg, install WH, Release Patterson Drilling Rig #504 @7:30 p.m.

12/11/03 RIH w/5-1/2" Model "R" pkr, SN & 359 jts 2-7/8" tubing, set pkr @11,406', NU wellhead, pressure backside to 2000#, casing & packer holding good, RIH w/swab, swab down 5000' from surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE Regulatory Analyst

DATE 01/19/04

Type or print name Barbara J. Bale

E-mail address:

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY

Hayward Wink

OFFICIAL REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of approval, if any:

JAN 27 2004

