

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1025 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)

505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1910' FSL & 1370' FEL, Unit Letter J of Sec 17-T18S-R32E

5. Lease Serial No.

NMNM-9016

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SF 17 Federal Com #2

9. API Well No.

30-025-36417

10. Field and Pool, or Exploratory Area

Lusk Morrow

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud & Csg Job

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/08/04...MI & spud 17 1/2" hole. TD'd hole @ 515'. Ran 515' 13 3/8" 48# H40 ST&C csg. Cemented w/ 300 sks 35:65:6 Poz "C" w/ additives. Mixed @ 12.5 #/g w/ 1.97 yd. Tailed w/ 200 sk Class "C" w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 145 sks to pit. WOC 18 hrs. Drill out w/ 12 1/4" bit.

01/17/04...TD'ed 12 1/4" hole @ 4513'. Ran 4513' 9 5/8" 48# HCK55/N80 LT&C Csg. Cemented w/ 1700 sks 35:65:6 Poz "C" w/ additives. Mixed @ 12.5 #/g w/ 1.96 yd. Tailed w/ 200 sks "C" Neat w/ 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 250 sks to pit. WOC 18 hrs.

*Test BOPE as required. All equipment passed. Charts and schematic attached. Drill out w/ 8 3/4" bit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristi Green

Title Hobbs Production Analysts

Signature

Kristi Green

Date 01/20/04

ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) (ORIG, SGD) DAVID F. GLASS

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

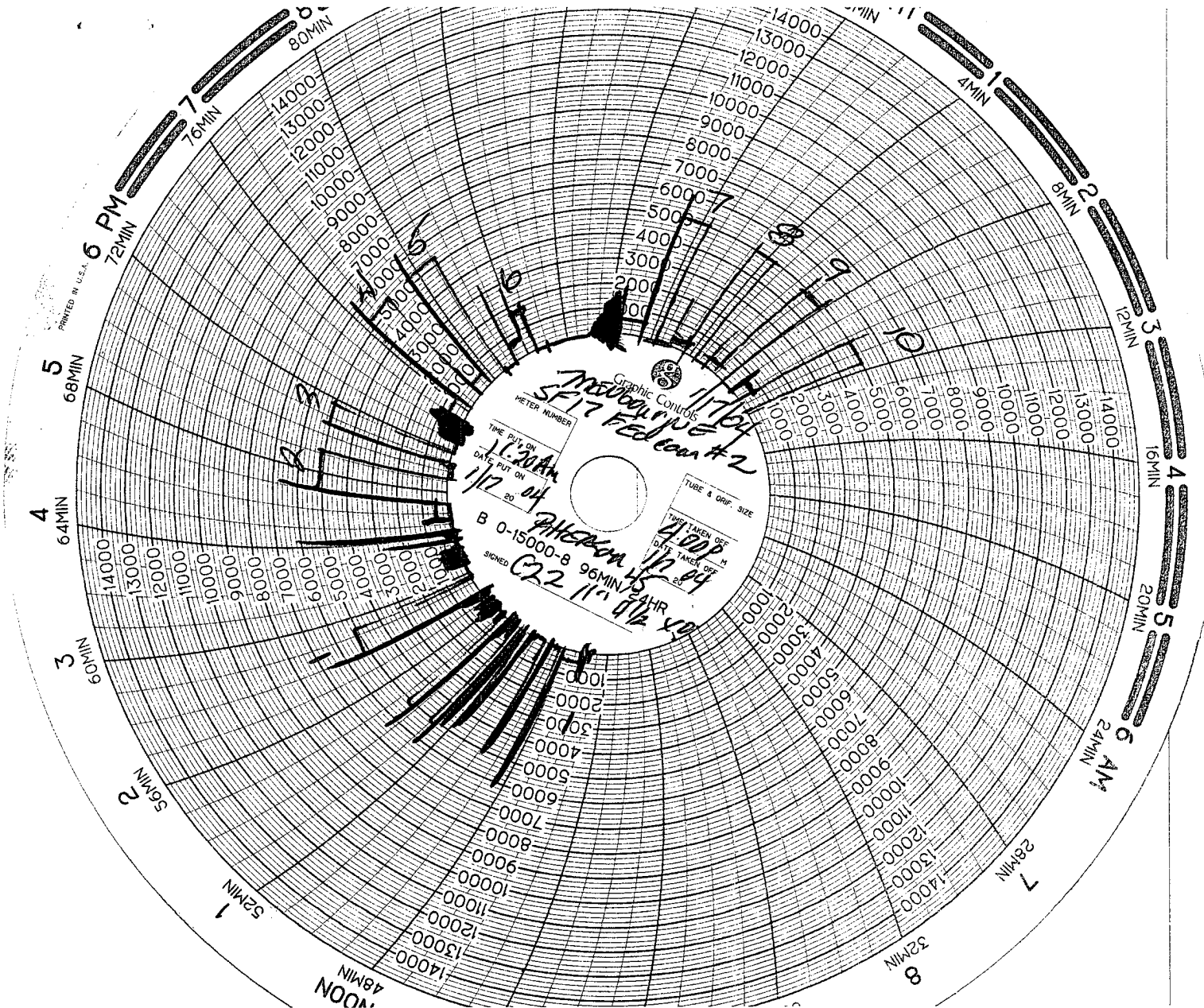
Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

GWW



NEWBORN

1/17/04

PATERSON #45

SF 17 FED (amm #2)

C-22 11" 4 1/2 X 0

CEA CO. NM

J.J. 9/00

Accumulator Function Test

TO CHECK THE USABLE FLUID STORED IN THE NITROGEN BOTTLES ON THE ACCUMULATOR (O.S.O. #2 section III.A.2.c.i. or ii or iii)

1. Make sure all rams and annular are open and if applicable HCR is closed.
2. Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
3. Open HCR Valve. (If applicable)
4. Close annular.
5. Close all pipe rams.
6. Open one set of the pipe rams to simulate closing the blind ram.
7. If you have a 3 ram stack open the annular to achieve the 50±% safety factor for 5M and greater systems).
8. Accumulator pressure should be 200 psi over desired precharge pressure, (Accumulator working pressure {1500 psi = 750 desired psi} {2000 and 3000 psi = 1000 desired psi}).

9. Record the remaining pressure 1750 psi.

If annular is closed, open it at this time and close HCR.

TO CHECK THE CAPACITY OF THE ACCUMULATOR PUMPS (O.S.O. #2 section III.A.2.f.)

Shut the accumulator bottles or spherical, (isolate them from the pumps & manifold) open the bleed off valve to the tank,(manifold psi should go to 0 psi) close bleed valve.

1. Open the HCR valve, (if applicable).
2. Close annular.
3. With pumps only, time how long it takes to regain manifold pressure to 200 psi over desired precharge pressure! (Accumulator working pressure {1500 psi = 750 desired psi} {2000 and 3000 psi = 1000 desired psi}).

4. Record elapsed time 1 min (2 minutes or less)

TO CHECK THE PRECHARGE ON BOTTLES OR SPHERICAL (O.S.O. #2 section III.A.2.d.)

1. Open bottles back up to the manifold (pressure should be above the desired precharge pressure, {1500 psi = 750 desired psi} {2000 and 3000 psi = 1000 desired psi}) may need to use pumps to pressure back up.
2. With power to pumps shut off open bleed line to the tank.
3. Watch and record where the pressure drops, (accumulator psi).

Record the pressure drop 1000 psi.

If pressure drops below MINIMUM precharge, (Accumulator working pressure {1500 psi = 700 min.} {2000 and 3000psi = 900 psi min.}) each bottle shall be independently checked with a gauge.

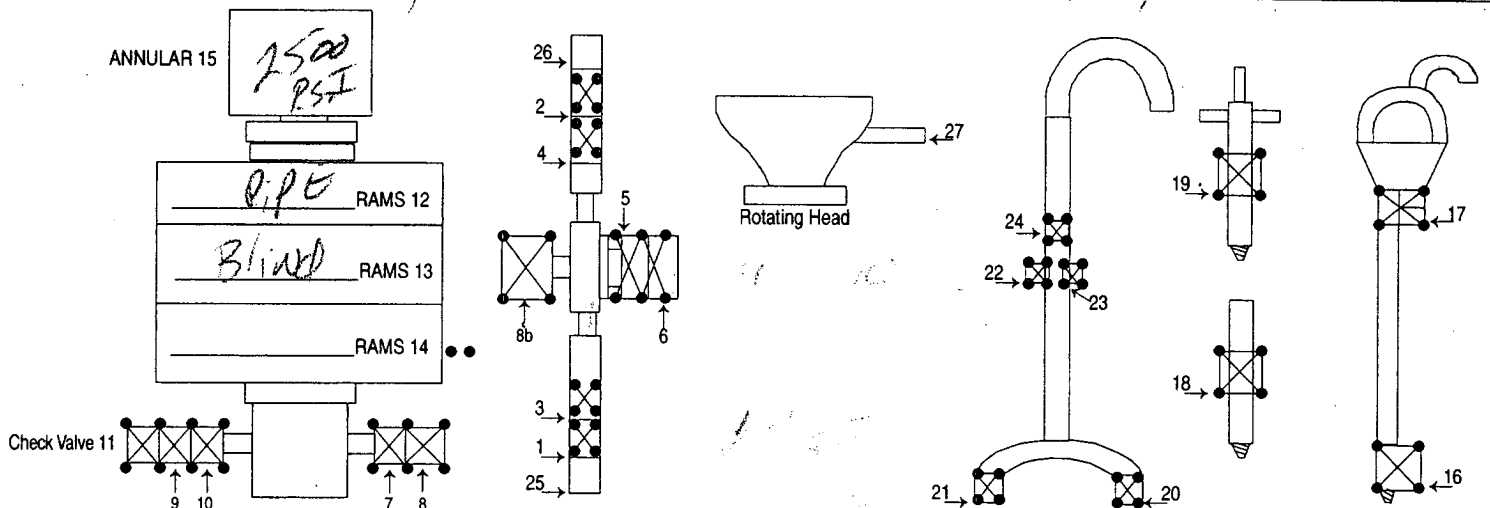
MAN WELDING SERVICES, INC.

P.O. Box 1541 • Lovington, N.M. 88260
BUS: 505 396-4540 • FAX: 505 396-0044



INVOICE
NO B 2408

Company MENBOWAIG Date 1/17/13 Start Time 11:00 ☒ am ☐ pm
Lease SF 17 FED COM #2 County LEA State NM
Company Man _____
Wellhead Vender _____ Tester DANIEL DOOLEY
Drig. Contractor PAHERSAM #18 Rig # 45
Tool Pusher _____
Plug Type 1-22 Plug Size 11" Drill Pipe Size 4 1/2 XD
Casing Valve Opened YES Check Valve Open YES



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	13, 9, 25, 6, 26	10 MIN	250	5000	TIGHTEN MISC FLANGES
2	13, 10, 1, 6, 2	10 MIN	250	5000	
3	13, 10, 3, 4, 6	10 MIN	250	5000	
4	12, 8, 10	10 MIN	250	5000	
5	12, 7, 10	10 MIN	250	5000	
6	15, 7, 10	10 MIN	250	5000	
7	18	10 MIN	250	5000	
8	16	10 MIN	250	5000	
9	17	10 MIN	250	5000	
10	19	10 MIN	250	5000	

8 HR@ 900.00
HR@ _____
Mileage _____ @ _____

SUB TOTAL 900.00
TAX 57.25
TOTAL 947.25