

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCormick 13
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat ShoeBar Atoka North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3960'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter N : 950 feet from the South line and 2052 feet from the West line
Section 13 Township 16S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3960'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

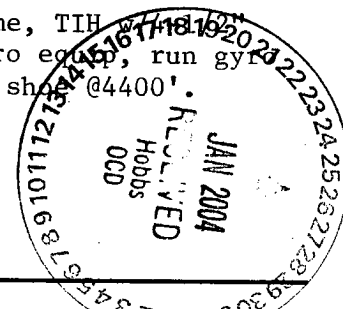
CASING TEST AND CEMENT JOB ☐

OTHER: 8-5/8" casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/10/04 RU csg crew, run 101 jts 8-5/8" 32# J-55 LTC 8 RD csg, RD, RU cmt crew, wash 37' to 4400', pump 20 BFW spacer, cmt w/1280 sx 35:65 Poz "c" + additives, 12.4 PPG, 2.09 yield, tail w/200 sx Cl. C Neat + additives, 14.8 PPG, 1.34 yield, displace w/267 BLFW, bump plug, floats held, circ 169 sx to surface, RD cmt crew, ND BOP, set slips w/120,000#, cut off csg, install 13-3/8" csg spool, test 1500#, lower BOP stack, NU BOP, test TOPs & related equipment 250#-5000#

01/11/04 Finish testing BOPs, test annular 250#-3500#, PU BHA, TIH w/same, TIH w/181920 DP to 4223', PU kelly, wash 94' to FC @4317', set kelly back, RU gyro eq, run gyro @4400' 4240' to surface w/100' stations, RD gyro, PU kelly, drlg FC, cmt & sh @4400'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 01/19/04

Type or print name Barbara Bale E-mail address: Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Thayne W. Wink DATE JAN 27 2004
Conditions of approval, if any: OUTFIELD REPRESENTATIVE II/STAFF MANAGER