

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36471

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McCormick 13

8. Well Number

1

9. OGRID Number

147179

10. Pool name or Wildcat

ShoeBar Atoka North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter N : 950 feet from the South line and 2052 feet from the West line

Section 13 Township 16S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3960'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

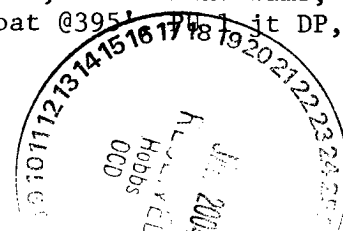
CASING TEST AND CEMENT JOB ☐

OTHER: Spud, 13-3/8" csg, 8-5/8" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/03/04 Spud well @7:00 p.m. w/Patterson Drilling Rig #504

01/04/04 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC Csg, set @436', RD, RU cement crew, pump 20 bbls spacer, cmt w/250 sx Cl. C + additives, 13.5 PPG, 1.74 yield, tail w/ 200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, displace w/62 bbls, RD cmt crew, WOC, weld on 13-5/8" csg head, test to 800#, NU BOP, function test BOP, test blind rams, manifold & kill lines to 1000#, PU BHA, drlg plug, insert & float @395' 11" it DP, test pipe rams & annular to 1000#, drlg 42' cmt



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale

TITLE Regulatory Analyst

DATE 01/19/04

Type or print name Barbara J. Bale

E-mail address:

Telephone No. (405) 848-8000

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APPROVED BY Larry W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 27 2004

Conditions of approval, if any