

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36475

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Boyce 15

8. Well Number

5

9. OGRID Number

147179

10. Pool name or Wildcat

Shoe-Bar; Strawn, NW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 14896, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East line

Section 15

Township 16S

Range 35E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3991'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

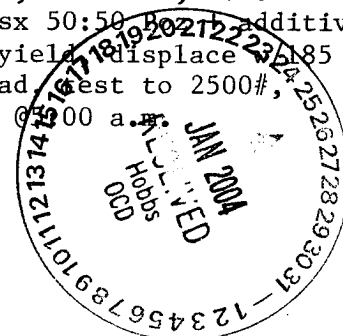
CASING TEST AND CEMENT JOB ☐

OTHER: 5-1/2" csg - Release Rig ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg

12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 H + additives, 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace 23185 BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead, test to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 @ 1:00 a.m.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale

TITLE Regulatory Analyst

DATE 01/16/04

Type or print name Barbara J. Bale

E-mail address:

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Hayward Wink

TITLE

DATE

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II / STAFF MANAGER

JAN 27 2004