Describ Section 15 Section	Submit 3 Copies To Appropriate District Office	State of	New Me	exico		Form	ı C-1
1623 N. Freech Dr., Flobbs. NM 88210 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. 30-023-54675 S. Indicate Type of Lease STATE FEE 120 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87	District I	Energy, Minerals	and Nati	ural Resources			
ODE CONSERVATION DIVISION 20025-36475 5. Indicate Type of Lease STATE FEE STATE					WELL API N	IO.	
1.220 South St. Francis Dr. Santa Fe, NM 87505		OIL CONSERY	VATION	JDIVISION	30-025-36	475	
SAITA FC, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS GO NOT US! THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BYDOSHAM FOR PROPOSALS TO DRILL OR TO PROPOSALS I. Lease Name or Unit Agreement Nam BOYCE 15 8. Well Number 10. Pool name or Wildcat Shoe-Bar; Strawn, WW 11. Elevation (Show whether DR, RKB, RT, GR, etc.) C. C.; 391' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK A LTERNOCASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ALTERNOCASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ALTERNOCASING TEMPORARILY ABANDON CHANGE PLANS COMMENT CASING TEST AND CA	District III	•			5. Indicate T	ype of Lease	
1220 S. N. Francis Dr., Sanda Fe, NM 5795 200 NOT USE THIS FORM FOR PRODUCALS TO BERPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS TO DRILL OR TO DR	1000 Rio Brazos Rd., Aztec, NM 87410						1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A PROPOSALS) 1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM	Saita 14	C, INIVI O	7303	6. State Oil &	Gas Lease No.	
BOYOR USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEPTENENT RESERVOR. US. "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well Gas Well Other 9. OCRID Number 147179 10. Pool name or Wildcat 147179 11. Check Operator 147179 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Pool of Subsequent Pool of Starting any proposed or completed operations. (Clearly state all pertinent dealls, and give pertinent dates, including estimated or reacompletion 12/29/03 Rul 253 sits 5-1/2" 20% & 178 1-80 LTC cosg, set @11,800", RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H additives, 12.4 PG, 1.19 yield, tail w/150 sx Cl. H Neat, 15.6 PG, 1.18 yield, circ & displace w/269 bbls mud & wr. Por Port Condens (Clearly state all pertinent dealis, and give pertinent dates, 1.56 PG, 1.18 yield, circ & displace w/269 bbls mud & wr. cmt 2nd stg w/500 sx 5:35:55 POZ H additives, 12.4 PG, 1.79 yield, tail w/150 sx Cl. H Neat, 15.6 PG, 1.18 yield, circ & displace w/269 bbls mud & wr. cmt 2nd stg w/500 sx 5:35:36:37:37:37:37:37:37:37:37:37:37:37:37:37:	87505						
DOTHER: Describe proposed or completed operations Clearly state all pertinent dealis, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion. 12/29/03 Rul Cag Crew & LD machine, begin running 5-1/2" cag set [1,800", RD, RU cert crew, wash to bottom, 10' fill, pump 17 bbls spacer, cat 1st stg w/230 sx 35:65 POZ H additives, 12.4 PG, 1.99 yield, tail w/580 sx Cl. H + additives, 12.4 PG, 1.99 yield, tail w/580 sx Cl. H beat filling Rig \$504 \$00 a.g. Telephone (30'5)848-Ethis space for State use) DATE DATE DATE DATE (116/04 PPPPROVED BY Law of online and papproval, if any conditions of approval, if any conditions of	SUNDRY NOTION	CES AND REPORTS OF	N WELLS	,	7. Lease Nan	ne or Unit Agreement	Nam
Township 168 Range 35E NMPM Lea County	DIFFERENT RESERVOIR LISE *APPLIC	SALS TO DRILL OR TO DEE	PEN OR PL	UG BACK TO A			
Oil Well	PROPOSALS.)	ATION FOR PERVIIT (FOR	M C-101) F	OK SUCH			
2. Name of Operator Chesapeake Operating, Inc. 3. Address Of Operator P.O. Box 14896, Oklahoma City, OK 73154-0496 10. Pool name or Wildcat Shoe-Bar; Strawn, NW 11. Elevation Unit Letter B: 330 feet from the North line and 1650 feet from the East line and 1650					8. Well Numl	ber	
2. Name of Operator Chesapeake Operator P.O. Box 14896, Oklahoma City, OK 73154-0496 3. Address of Operator P.O. Box 14896, Oklahoma City, OK 73154-0496 4. Well Location Unit Letter B : 330 feet from the North line and 1650 feet from the East line and 1650 feet from the East line Section 15 Township 168 Range 35E NMPM Lea County I. Elevation (Show whether DR, RKB, RT, GR, etc.) CL: 3991' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CEMENT JOB OTHER: OTHER: COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB OTHER: 5-1/2" csg - Release Rig The Commence of Statistics and pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellboar disact wellboar disact morphogoner or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20\$ & 17\$ L-80 LTC csg, set @11,800¹, RD, RU cmt crew, wash to bottom, 10¹ fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPC, 1.99 yield, tail w/580 sx Cl. H headtives, 15.6 PPC, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:550 2012 additions, 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPC, 1.18 yield Risplace W/650 sx 50:550 2012 additions of approval, if any Local Complete to the best of my knowledge and belief. IGNATURE Authur Dale TITLE Regulatory Analyst DATE 01/16/04 Type of print name Barbara J. Bale E-mail address: Telephone w/d.05) 848-6 This space for State use PPPPROVED BY Authur DATE 01/16/04 portion of approval, if any conditions of appr	Oil Well 🔭 Gas Well	Other			5		
A. Address of Operator P.O. Box 14896, Oklahoma City, OK 73154-0496 Unit Letter B 330 feet from the North line and 1650 feet from the East line and 1650 feet from the County Unit Letter B 330 feet from the North line and 1650 feet from the East line and 1650 fee					<u>.L</u>	ımber	
3. Address of Operator P.O. Box 14896, Oklahoma City, OK 73154-0496 4. Well Location Unit Letter B : 330 feet from the North line and 1650 feet from the East line		Inc.					
Unit Letter B : 330 feet from the North line and 1650 feet from the East In Section 15 Township 16S Range 35E NMPM Lea County 11. Elevation (Show whether DR RKB, RT, GR, etc.) CL: 3991*	1						
Unit Letter B : 330 feet from the North line and 1650 feet from the East line Section 15 Township 16S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Section 15 Township 168 Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4. Well Location						
Section 15 Township 168 Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Unit Letter R	330 60464	North		1650		
11. Elevation (Show whether DR RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 000 000 000 000 000 000 000 000 0	Omi Detter B	leet from the	NOTCII	line and	L650 feet	from the <u>East</u>	lir
11. Elevation (Show whether DR RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 000 000 000 000 000 000 000 000 0	Section 15	Townshin 16	S Re	nge 35E	NIMIDM T	0	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx C1. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/500 sx 50:26.00277 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield, will well head dest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 @200 a BW, RD cmt crew, ND BOP, set clg slips w/80% csg wf., NU wellhead dest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 @200 a POPPROVED BY					NIMIPINI LE	a County	Stanco
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completon or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70277 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield well splace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70277 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield well splace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70277 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield well splace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70277 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield well splace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70277 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield well splace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70277 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield well splace w/269 bbls mud & wtr, www. Well splace w/269 bbls mud & wtr		GI.: 3991'	icinci Diç	naid, KI, OK, etc.)	,		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cnt crew, wash to bottom, 10' fil1, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 POZ TD addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, displace w/269 bbls mud & wtr,	12. Check A	ppropriate Box to In	dicate N	ature of Notice	Report or Oth	er Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt lst stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:55 027D ddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield Wilsplace WASH BW, RD cmt crew, ND BOP, set clg slips w/80% csg wf., NU wellhead Sest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 Wype or print name Barbara J. Bale E-mail address: Telephone Nd.05) 848-8 This space for State use) PPPROVED BY	NOTICE OF INT	FINTION TO:					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800", RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:500275 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield will splace w/28 BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead dest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 Mereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst DATE O1/16/04 This space for State use) PPPROVED BY ATTILE Barbara J. Bale E-mail address: Telephone No. 105/1848-8 TITLE Regulatory Analyst Telephone No. 105/1848-8 THELD REPRESENTATIVE SI/STAFF MANAGER	PERFORM REMEDIAL WORK		П				
PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill1, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx C1. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 70215 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield will splace with BW, RD cmt crew, ND BOP, set clg slips w/80% csg wf., NU wellhead est to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 #200 a.m. IGNATURE Subsur John Employee to the best of my knowledge and belief. TITLE Regulatory Analyst DATE O1/16/04 TITLE Regulatory Analyst Telephone No. 105/848-8 This space for State use) PPPROVED BY Complete to the best of my knowledge and belief. TITLE Conditions of approval, if any:				TEMEDIAL WORL	.`	J ALTERING CASI	NG
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB OTHER: 5-1/2" csg - Release Rig OTHER: 5-1/2" csg -	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.F	PLUG AND	Г
OTHER: OTHER: 5-1/2" csg - Release Rig	PULL OR ALTER CASING TO	MUTIDUE				ABANDONMENT	
OTHER: 5-1/2" csg - Release Rig 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completor or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt lst stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield will splace w/85 BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead sest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 \$400 a.g. Mereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Subtant Bale TITLE Regulatory Analyst DATE 01/16/04 TITLE Regulatory Analyst DATE ODATE ODATE ODATE ODATE ODATE	TOLE ON THE TEN CASING		ا ليا		1D []	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/650 sx 50:50 Poz Toddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield elisplace w/650 sx 50:50 PPG, 1.18 yield elisplace w/650 sx 50:50 PPG, 1.18 yield elisplace w/650 sx	•	227,011		OLIMILIAI JOB		•	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completor or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 10277 ddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield reliable with the received by RD, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead rest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 0 2000 a.sr. IGNATURE Substant Bale TITLE Regulatory Analyst DATE 01/16/04 THE REPRESENTATIVE N/STAFF ANNAGES Telephone Nd. 05) 848-8 TITLE Conditions of approval, if any.				OTHER: 5-1/2'	' csg - Rel	ease Rig	Г
or recompletion. 12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx C1. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 ddit 11.9 PPG, 1.18 yield wisplace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027 dd y/650 yield w/650 yield w/650 yield w/650 yield w/650 yield	Describe proposed or complete	ted operations. (Clearly	state all p	ertinent details, and	give pertinent of	lates, including estima	ated o
12/29/03 RU Csg Crew & LD machine, begin running 5-1/2" csg 12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt lst stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 20215 ddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield witsplace w/80 BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead dest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 64000 a.m. TITLE Regulatory Analyst DATE 01/16/04 Yee or print name Barbara J. Bale E-mail address: Telephone Nd.05)848-8 This space for State use) PPPROVED BY Onditions of approval, if any: DATE DATE DATE DATE DATE	or starting any proposed wor	k). SEE RULE 1103. F	or Multipl	e Completions: Att	ach wellbore dia	agram of proposed con	mple
12/30/03 Run 253 jts 5-1/2" 20# & 17# L-80 LTC csg, set @11,800', RD, RU cmt crew, wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 2027b addit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield, respectively. BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead west to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 (1900 a.m.) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Sattar flate TITLE Regulatory Analyst DATE 01/16/04 Spec or print name Barbara J. Bale E-mail address: Telephone Nd. 05)848-8 TITLE ODATE DATE DATE DATE DATE DATE DATE	or recompletion.						-
wash to bottom, 10' fill, pump 17 bbls spacer, cmt 1st stg w/230 sx 35:65 POZ H + additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 50:21 bddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield willisplace with BW, RD cmt crew, ND BOP, set clg slips w/80% csg wf., NU wellhead west to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 decomposition of approval, if any: DATE	12/29/03 RU USG CIEW	α LD macnine, be	gin rui Fi_eo i	ining 5-1/2" (25g 311 900! n	D DII	
additives, 12.4 PPG, 1.99 yield, tail w/580 sx Cl. H + additives, 15.6 PPG, 1.18 yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 Po2712 ddit 11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield will splace w/88 BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead cest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 G\$500 a.g. hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE	wash to bottom 10	J-1/2 20% & 1/% fill numn 17 h	hle en	ncer out let	eta w/220	o, Ru call crew,	,
yield, circ & displace w/269 bbls mud & wtr, cmt 2nd stg w/650 sx 50:50 20272 ddit 11.9 PPG, 2.37 yield, tail w/150 sx C1. H Neat, 15.6 PPG, 1.18 yield valisplace with BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead sets to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 (2000 a.m.) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Sathar Jale TITLE Regulatory Analyst DATE 01/16/04 Type or print name Barbara J. Bale E-mail address: Telephone No. 05) 848-8 PPPROVED BY TITLE REPRESENTATIVE INSTAFF MANAGER	additives 12.4 PPG	7 1.99 vield ta	11 w/5	RO ev C1 H +	additives	15 6 DDC 1 10	т э
11.9 PPG, 2.37 yield, tail w/150 sx Cl. H Neat, 15.6 PPG, 1.18 yield displace BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead crest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 0 000 a.m. hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Subary Bale TITLE Regulatory Analyst DATE 01/16/04 Telephone No. 100 848-8 This space for State use) PPPROVED BY Conditions of approval, if any DATE DATE DATE DATE	vield, circ & disp	lace w/269 bbls m	ud & wt	r. cmt 2nd st	to w/650 ev	50.50 Report) 111 +
BW, RD cmt crew, ND BOP, set clg slips w/80% csg wt., NU wellhead dest to 2500#, flange up tree, clean pits, release Patterson Drilling Rig #504 csg 00 a.m. hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Sastar for State use) PPPROVED BY Complete to the best of my knowledge and belief. TITLE Regulatory Analyst DATE DATE TITLE Regulatory Analyst DATE THE DEPRESENTATIVE N/STAFF MANAGER DATE DATE DATE DATE	11.9 PPG. 2.37 vie	ld. tail w/150 sx	C1 - H	Neat 15.6 PI	PC 1 18 vri	01 1.48 1 cn 1 aco	5/Y8
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Barbara J. Bale TITLE Regulatory Analyst Telephone No. 105)848-8 This space for State use) PPPROVED BY Onditions of approval, if any: DATE DATE DATE DATE DATE DATE	BW, RD cmt crew, NI	D BOP, set clg sl	ips w/8	30% cse wť 1	VU wellhead	dest to 2500#	A CONTRACTOR
hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Subtract Bale TITLE Regulatory Analyst DATE 01/16/04 THE PRESENTATIVE I/STAFF MANAGES DATE DATE DATE DATE DATE DATE	flange up tree, cle	ean pits, release	Patter	cson Drilling	Rig #504 @	30 00 a.m.	, 6
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10	3 1 ,	1,			- 1.		*
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10					į	य भीता है।	
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10					/3	2 38 4 3	
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10					\		c
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10						105	$\langle \mathcal{E}_{\mathcal{O}} \rangle$
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10						8/90407V	//
TITLE Regulatory Analyst DATE 01/16/04 THE Regulatory Analyst DATE 01/16/04 Telephone No. 100 10	hereby certify that the information of					3000	
ype or print name Barbara J. Bale E-mail address: Telephone No. 105)848-8 This space for State use) PPPROVED BY	nereby certify that the information at	ove is true and complete	to the bes	st of my knowledge	and belief.		
PPPROVED BY	SIGNATURE Barbara J.B	tale T	TTLE_Re	gulatory Anal	lyst	DATE 01/16/0)4
PPPROVED BY LOUIS OF FIELD REPRESENTATIVE II/STAFF MANAGER		Bale I	E-mail add	lress:		Telephone Nd. 18405)84	₊ 8–8
onditions of approval, if any: OC FIELD REPRESENTATIVE IT/STAFF MANAGER	This space for State use)	1 ()					
onditions of approval, if any: OC FIELD REPRESENTATIVE IT/STAFF MANAGER	APPPROVED BY	(1) 11ab m	iti e			W	
		· W VVV OC	FIELD RE	PRESENTATIVE	CTAEE ALABIA		
	approver, it mil.						