

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36475

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Boyce 15

8. Well Number

5

9. OGRID Number

147179

10. Pool name or Wildcat

Shoe-Bar; Strawn, NW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East line

Section 15

Township 16S Range 35E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3991'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, 13-3/8" csg, 8 1/2" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/03 Spud well w/Patterson Drilling rig#504 @ 6:00 a.m.

12/03/03 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC csg, set @449', RD, RU cmt crew, wash to bottom, cmt w/250 sx Cl. C + additives, 13.5 PPG, 1.74 yield, tail w/200 sx Cl C + additives, 14.8 PPG, 1.34 yield, circ 45 sx, RD, WOC, cut off csg, weld on WH, nipple up BOP

12/04/03 NU BOP & manifold, function test BOP 250#-1000#, PU BHA, TIH, PU 1 jt DP, test pipe rams & annular 250#-1000#, drill cmt, plug & 45' cmt, d

12/09/03 Run 96 jts 8-5/8" 32# J-55 LTC csg, set @4200', RU csg swedge, wash csg 17' to bottom, RD, RU cmt crew, cmt w/950 sx 35:65 Poz + additives, 12.5 PPG, 1.93 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, circ 49 sx to surf, RD, ND BOP, PU stack, set out spacer, replace csg spool, NU BOP & equip, test BOP 250#-5000#,

12/10/03 Finish testing BOP, manifold & related equip 250#-5000#, annular 250#-3500#, change seals on blind rams, PU BHA, TIH w/DP, SLM, tag TOC @4090'-, drlg cmt & FC, test csg to 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE Regulatory Analyst

DATE 01/16/04

Type or print name Barbara J. Bale

E-mail address:

(405)848-8000
Telephone No.

(This space for State use)

APPROVED BY

Thayne Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of approval, if any

JAN 27 2004