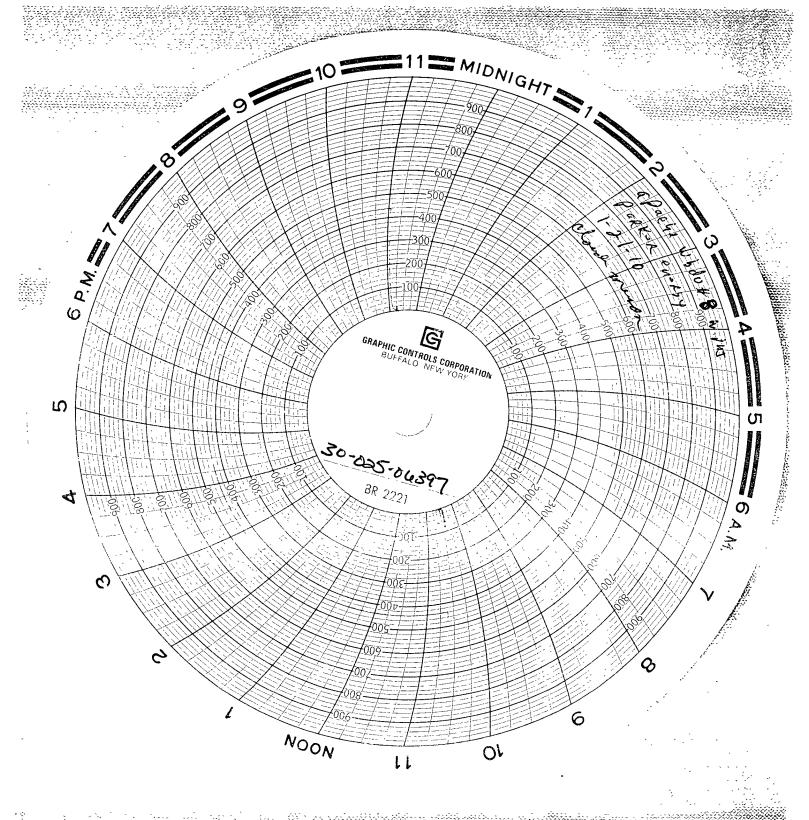
Control of the contro	ico Form C-103
Submit 3 Copies To Appropriate District  State of New Mex Office  Submit 3 Copies To Appropriate District  State of New Mex	100
District 1 Energy, Willierais and Natura	WELL APINO!
1625 N. French Dr., Hobbs, NM 88240  Distinct II  OIL CONSERVATION I	DIVISION HOSSISSISSISSISSISSISSISSISSISSISSISSISSI
1301 W. Gland Ave., Artesia, Hill books	5. Indicate Type of Lease
District III 1220 South St. Francisco Rd., Azicc, NM 87410 Santa Fe, NM 875	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	NA
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR	B BACK TO A West Blinebry Drinkard Unit
PROPOSALS.)  1. Type of Well: □Oil Well □ Gas Well ☒ Other: Injection Well	8. Well Number 8
2. Name of Operator	9. OGRID Number
Apache Corporation	873
3. Address of Operator	10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136	Eunice; Blinebry-Tubb-Drinkard, North
4. Well Location	line and 660 feet from the East line
Unit Letter 1 : 1980 feet from the South	line and doo less them the Zuet
	5
11. Elevation (Show whether DR, 3470' GR	KKD, K1, OK, etc.)
The state of the s	
12. Check Appropriate Box to Indicate Na	ature of Notice. Report or Other Data
1	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING LICOMMENCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	CASING/CEMENT JOB
PULL OR ALTER CASING	
DOWNHOLE COMMINGEL	
OTHER:	OTHER: Converted to Injection   X
13. Describe proposed or completed operations. (Clearly state all p	e Completions: Attach wellbore diagram of proposed completion
	e Completions. Attach wonders and and are property
or recompletion.	a the following procedure:
In accordance with R-12981-A, this well was converted to injection via	a the following proceedure.
11/12/09 POOH w/prod equip.	
14/46/00 CO to PRPTD @ 6675'	hry parfe w/3k gals 15% HCl
11/19/09 Acidized Drinkard perfs w/3k gals 15% HCl. Acidized Bline 11/24/09 RIH w/tbg @ 5527' & pkr @ 5550'.	bry peris was gais 10% from
1/21/10 Notified NMOCD of MIT. Ran MIT. Test ok. Injecting water	into Blinebry/Drinkard.
Spud Date: Rig Release Da	to
Spud Date: Rig Release Da	iie.
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief.
I hereby certify that safe information above is and complete to me	
1 May 100 100 100	T A TIVE - 20 (20 4 C)
SIGNATURE TITLE Engine	eering Tech DATE 02/03/2010
F-mail address	g; amber cooke@apachecorp.com PHONE: 918.491.4968
Type or print have transcript	RESENTATIVE MINISTAFF MANAGEM
	7-10-10
APPROVED BY:	DATE
Conditions of Approval (if any):	
/ V	-12981-A Ini
I	-12981-H Inj



Binergy, Minerals and Natural Resources									T	KE	CEM		$\cap$			
BOS N. Freed Dr. Hasten, Mol 1994   Did Conservation Division   1220 South St. Francis Dr. South St. Francis Dr. South St. South St. Francis Dr. South St.		iate Distnet Office	!									Steel P			Fo	rm C-
Direct III W. Cland Avenue, Arteria, NM 5210  Oil Conservation Division  1220 South St. Francis Dr. Sams Fr. NM 5210  1220 South St. Francis Dr. Sams Fr. NM 5208  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Research for filing  COMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and Fre welts only)  BC CAMPLETION REPORT (Fili in boxes #! through #3) for Stee and #32 and for Stee and filing #32 and for Stee and for S	District Energy, Minerals and Natural Resources Fire 1.0 7.1 July 17, 20															
District	District II								L	40	I. WELL.	API	NO.			
1000 to Busco Ma. Asses, NM 9410  1220 South St. Francis Dr.  30 St Practic St. Santa Fr, NM 87505  30 Star Step St. Santa Fr, NM 87505  30 Step Cold & Gal Lears No. PM.  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:  © COMPLETION REPORT (Fill in boxes #1 through #3) for State and Foc wells only)  © C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) for State and Foc wells only)  © C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) for State and Foc wells only)  © C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) for State and Foc wells only)  © C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) for State and Foc wells only)  © C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) for State and Foc wells only)  © C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) for State and #32 and/or 8/12 and 6/12 and 6/1		anue, Artesia, NM	88210						J11						<u> </u>	
Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   S. Stato Oil & Gal Lease No. NA		j , Aztec, NM 8741	0						r.		STA	TE			FED/IND	AN
Reason for filting:		Dr., Santa Fe, NM	87505		S	anta Fe, N	IM 87	505			3. State Oil d	& Gas	Lease N	o. NA		
West Billinetry Drinkard Unit   General Complete   West Billinetry   West Billinet	WELL C	COMPLETI	ON OR I	RECO	MPLE	TION REP	PORT	ANI	LOG							
COMPLETION REPORT (Fill in boxes #1 through #3) for State and For works only)   6   Well Number:   32   C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) #3   For State and #32 and/or   8   33   and/or   1   1   1   1   1   1   1   1   1	1. Reason for file	ng:									5. Lease Nam	e or L	Init Agro	ement N	ame	
### CASING RECORD (Report all strings set in well)  ### CASING RECORD (Report all strings set in well)  ### CASING SIZE WEICHT LB/FT. DBF/H SFT HOLE SIZE CEMENTING RECORD  **CASING SIZE WEICHT LB/FT. DBF/H SFT HOLE SIZE CEMENTING RECORD  **CASING SIZE WEICHT LB/FT. DBF/H SFT HOLE SIZE CEMENTING RECORD  **CASING	X COMPLETI	ON REPORT (	Fill in boxes	#1 through	h#31 for	r State and Fee	wells on	ly)					rinkard	Unit		
133 state this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)   1.7 year of Completion:									1 420	L,		• • •				
New Well   WORKOVER   DIEPENING   PLUGBACK   DIFFERENT RESERVOIR   STORY   ORTHOR										ovor	8					
E. Name of Operator Apache Corporation 9, OGRID 873  10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulas, OK 74136  12. Location   Unt Lir   Section   Township   Range   Lot   Feet from the   Eurology Blinobyr-Tubb-Drinkard, North    12. Location   Unt Lir   Section   Township   Range   Lot   Feet from the   Eurology Blinobyr-Tubb-Drinkard, North    13. Date Spudded   14. Date T.D. Reached   15. Date Rig Released   16. Date Completed (Ready to Produce)   17. Elevations (DF and RT, GR, etc.) 24720  18. Total Measured Depth of Welt   19. Plug Back Measured Depth   20. Was Directional Survey Minde?   21. Type Electric and Other (5756)   22. Producing Interval(s), of this completion - Top, Bottom, Name    13. CASING SIZE   WEIGHT LB./FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PU				1		7	,					Conv	ert to li	niection	······································	
11. Pool name or Wildcart   Eurico; Bilineby-Tubb-Drinkard, North	Name of Opera	VELL   WOR	KOVER [	DEEPEN	ING L	<u> JPLUGBACK</u>	∐ DIF	FERE	NT RESER	VOIR				.,,000.		********
CASING SIZE   WEIGHT LB.FT.   DEPTH SET   HOLE SIZE   DEPTHIST   PACKER		Apache C	orporation								3. OGKID 87	3				
Tulsa, OK 74136  Lincation Unit lit Section Township Range Lot Feet from the NS Line Feet from the Law Line Courface:    1	0. Address of Op	eratoi 6120 S	Yale Ave.	Suite 15	500						11. Pool name	or W	ildcat			
Target:											Eunice; Blir	nebry	y-Tubb-	Drinka	rd, Nortl	1
33 Date Spudded 14, Date T.D. Reached 15, Date Rig Released 16, Date Completed (Ready to Produce) RT. Elevations (DF an O1/21/2010 RT. GR, ec.) 3470;  8. Total Measured Depth of Well 19, Plug Back Measured Depth 6675  8. Total Measured Depth of Well 19, Plug Back Measured Depth 6675  8. Total Measured Depth of Well 19, Plug Back Measured Depth 6675  8. Total Measured Depth of Well 19, Plug Back Measured Depth 20, Was Directional Survey Made? 21. Type Electric and Other 756  8. Total Measured Depth of Well 19, Plug Back Measured Depth 20, Was Directional Survey Made? 21. Type Electric and Other 756  8. Total Measured Depth of Well 19, Plug Back Measured Depth 20, Was Directional Survey Made? 21. Type Electric and Other 756  CASING FECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOUE SIZE CEMENTING RECORD AMOUNT PU NC SIZE DEPTH SET PACKER 2-3/8" 5527  AMOUNT PU NC SIZE DEPTH SET PACKER 2-3/8" 5527 5527  6 Perforation record (interval, size, and number) 27, ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED State 5538 - 6670  Dirikard 6538' - 6670' Acideaed work gole 1594 HCL 5638 - 6870' Acideaed work	2.Location	Unit Ltr Sc	ection	Townshi	ip I	Range	Lot		Feet from	the	N/S Line	Feet	fiom the	E/W	Line	County
3 Date Spudded 14, Date T.D. Reached 15. Date Rig Released 01/21/2010 17. Elevations (DF and NT), CR, etc.) 3470' 8. Total Measured Depth of Well 19. Plug Back Measured Depth 6675' 22. Producing Interval(s), of this completion - Top, Bottom, Name 33. CASING RECORD (Report all strings set in well) 34. CASING RECORD (Report all strings set in well) 35. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PU NC NC SACKS CEMENT SCREEN SIZE DEPTH SET PACKER 2-3/8" 5527' 552 17. SE 1. SECRET SET NOTE NOTE NOTE NOTE NOTE NOTE NOTE NO	urface:	ı	4	215	3	37E			1980		South		660	E	ast	Le
S. Total Measured Depth of Well   19. Phug Back Measured Depth   6675   20. Was Directional Survey Made?   21. Type Electric and Other 756'   20. Was Directional Survey Made?   21. Type Electric and Other 756'   22. Producing later val(s), of this completion - Top, Bottom, Name	H:								· ····································		****					
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CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PU	9. Tatal Massum	A Dauth a CWAN		10.00	. Dank	Manage 1 70-14	L				10 14 10					
2. Producting Interval(s), of this completion - Top, Bottom, Name  3. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUNC  NC LINER RECORD 25. TUBING RECORD  4. LINER RECORD 25. TUBING RECORD  IZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER 2-3/6" 5527' 552  6. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5610' - 5970'  Drinkard 6538' - 6670' Acidzed wifk gaits 15% HCL  8. PRODUCTION  alter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Injection  at of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil's Test Period For Test Period For Test Period Size Sundry and MIT chart  2. List Attachments  Sundry and MIT chart  2. If a temporary pit was used at the well, etacl a plat with the location of the temporary pit.  3. If a non-site burial was used at the well, etacl a plat with the location of the temporary pit.  3. If a non-site burial was used at the well, etacl a plat with the location of the temporary pit.  3. If a non-site burial was used at the well, etacl a plat with the location of the temporary pit.		a Depin of Wen			ig Dack i	weasured Dept	n	20.	was Direc	nona	i Survey Made;		Z1. 1 y	pe Electr	ic and Ot	ner Logs
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4. LINER RECORD  IZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER  2-3/8" 5527' 55  6 Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  5810 - 5970' Acidized w/3k gals 15% HCI.  8. PRODUCTION  ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shur-in) Injection  ate of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Test Period  ow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Disposition of Gas (Sold, used for fue), vented, etc.)  J. Disposition of Gas (Sold, used for fue), vented, etc.)  J. List Attachments  Sundry and MIT chart  L. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  J. If a non-site burial was used at the well, report the exact location of the on-site burial:		CE WI	EIGHT LB./I	FT.	DI	EPTH SET		НО	LE SIZE		CEMENTIN	G RE	CORD	Al	MOUNT	PULLED
IZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER  2-3/8" 5527' 555 6 Perforation record (interval, size, and number) 6 Perforation record (interval, size, and number) 7 Dirinkard 6538' - 6670' 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 7 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6610' - 5970' Acidized w/3k gals 15% HCI.  8. PRODUCTION 8. PRODUCTION 8. PRODUCTION 8. PRODUCTION 9 Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in) Injection 9 ate of Test Hours Tested Choke Size Prod'n For Test Poriod Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Fest Poriod Ow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 9 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 9 List Attachments 9 Sundry and MIT chart 9 List a temporary pit was used at the well, attach a plat with the location of the temporary pit. 9 List an on-site burial was used at the well, report the exact location of the on-site burial:	NC			<b></b>												
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TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER   2-3/8"   5527'   555							+			······						
2-3/8" 5527' 55  6 Perforation record (interval, size, and number)  Blinebry 5610' - 5970'  Drinkard 6538' - 6670'  27. ACID, SHOT, FRACTURE, CEMENT, SQUBEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5610' - 5970'  Acidized w/3k gals 15% HCI.  6538' - 6670'  Acidized w/3k gals 15% HCI.  8.  PRODUCTION  Bate First Production  O1/21/2010  Production Method (Flowing, gas lift, pumping - Size and type pump)  O1/21/2010  Production Method (Flowing, gas lift, pumping - Oil - Bbl  Gas - MCF  Water - Bbl.  Gas - Oil For Test Proind  Oil Giavity - API - (Corr.)  Disposition of Gas (Sold, used for fuel, vented, etc.)  1. List Attachments  Sundry and MIT chart  2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  3. If an on-site burial was used at the well, report the exact location of the on-site burial:	4.				LINER	RECORD				25.	T	UBI	NG REC	ORD		
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  5610' - 5970' Acidized w/3k gals 15% HCl.  6538' - 6670' Acidized w/3k gals 15% HCl.  8.  PRODUCTION  ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	6 Perforation	record (interval	size and nun	nhei)			2	A C	TOUZ CI	ED	ACTUDE CE	MEN	TO2 TI	מליממו	ETC	
PRODUCTION  ate First Production O1/21/2010  ate of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Fors.  Disposition of Gas (Sold, used for fuel, vented, etc.)  List Attachments  Sundry and MIT chart  If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  If an on-site burial was used at the well, report the exact location of the on-site burial:			orze, and nan	1001)												
8. PRODUCTION  ate First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Injection    ate of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl   Gas - Oil Fost Period    ow Tubing   Casing Pressure   Calculated 24   Oil - Bbl   Gas - MCF   Water - Bbl   Oil Gravity - API - (Corr.)    D. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By  I. List Attachments   Sundry and MIT chart    Sundry and MIT chart   Carr.    I. If an on-site burial was used at the well, attach a plat with the location of the emporary pit.									310' - 5970'		Acidized w/3k gals 15% HCl.				% HCI.	
ate First Production O1/21/2010  Production Method (Flowing, gas lift, pumping - Size and type pump) O1/21/2010  Atte of Test Hours Tested Choke Size Prod'n For Test Period  Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Casing Pressure Calculated 24- Hour Rate  Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Oil Disposition of Gas (Sold, used for fuel, vented, etc.)  Oil Gravity - API - (Corr.)  Sundry and MIT chart  Oil fa temporary pit was used at the well, attach a plat with the location of the temporary pit.  Oil fa non-site burial was used at the well, report the exact location of the on-site burial:						6538' - 6670'					Acidized w/3k gals 15% HCl.					
ate First Production O1/21/2010  Production Method (Flowing, gas lift, pumping - Size and type pump) O1/21/2010  Atte of Test Hours Tested Choke Size Prod'n For Test Period  Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Casing Pressure Calculated 24- Hour Rate  Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Oil Disposition of Gas (Sold, used for fuel, vented, etc.)  Oil Gravity - API - (Corr.)  Sundry and MIT chart  Oil fa temporary pit was used at the well, attach a plat with the location of the temporary pit.  Oil fa non-site burial was used at the well, report the exact location of the on-site burial:																
O1/21/2010  ate of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl, Gas - Oil For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  ODISposition of Gas (Sold, used for fuel, vented, etc.)  List Attachments  Sundry and MIT chart  If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  If an on-site burial was used at the well, report the exact location of the on-site burial:		<del>,</del>														
ate of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  O. Disposition of Gas (Sold, used for fuel, vented, etc.)  J. List Attachments  Sundry and MIT chart  D. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.  J. If an on-site burial was used at the well, report the exact location of the on-site burial:			Producti	on Method	d (Flowi	ng, gas lift, pui	nping - S	Size and	d type pump	)	Well Status	(Prod	l. or Shut	-in)		
Test Period  Tost		· · · · · · · · · · · · · · · · · · ·					·					ion				
low Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  9. Disposition of Gas (Sold, used for fuel, vented, etc.)  1. List Attachments  Sundry and MIT chart  2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  3. If an on-site burial was used at the well, report the exact location of the on-site burial:	ate of Test	Hours Tested	Cho	ke Size			O	l - Bbl		Gas	- MCF	ı Wa	ater - Bbl	•	Gas - O	l Ratio
Hour Rate  9. Disposition of Gas (Sold, used for fuel, vented, etc.)  1. List Attachments  Sundry and MIT chart  2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  3. If an on-site burial was used at the well, report the exact location of the on-site burial:						est i citoq										
9. Disposition of Gas (Sold, used for fuel, vented, etc.)  1. List Attachments Sundry and MIT chart  2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  3. If an on-site burial was used at the well, report the exact location of the on-site burial:		Casing Pressu			- 0	nl - Bbl.		Gas -	MCF	, \	Water - Bbl.		Oil Gia	vity - Al	PI - (Corr	.)
. List Attachments Sundry and MI⊤ chart  2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  3. If an on-site burial was used at the well, report the exact location of the on-site burial:	css,		Hou	r Rate												
Sundry and MIT chart  If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  If an on-site burial was used at the well, report the exact location of the on-site burial:	). Disposition of	Gas (Sold, used )	for fuel, vent	ed, etc.)			-	•				30. T	est Witne	cssed By		
Sundry and MIT chart  2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  3. If an on-site burial was used at the well, report the exact location of the on-site burial:	Liet Attachuser	nte		···												
3. If an on-site burial was used at the well, report the exact location of the on-site burial:	i, bisi Attaumien		l MIT char	t												
. If an on-site burial was used at the well, report the exact location of the on-site burial:	. If a temporary				ith the lo	ocation of the te	mporary	pit,								
L. C.		•		•												<u></u>
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hereby cerfify, that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	hereby certify	that the info	rmation sh	iown on	both si	ides of this f	orm is	true a	ind comp	lete i	to the best of	mv	knowle	dge and	nai. I belief	1927 1
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-mail Address amber.cooke@apachecorp.com	-mail Addres	amber.cook	(e@apach	ecorp.cc	om											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico		Northwestern New Mexico					
T. Anhy	T, Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"					
B. Salt	T. Atoka	T, Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OIL OR GAS					

T. Cisco (Bough C)	1.	1. Perman	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,	IMPORTANT I	WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	,
No. 2. from	to	feet	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
No. 3, from	to	feet	
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## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		<u> </u>				İ	
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