Uffice	tate of New Mexico linerals and Natural Resources	Form C-103 October 13, 2009
1625 N. French Dr. Hobbs NM-88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION		30-025-07125 5. Indicate Type of Lease
1000 Rio Rrazos Rd. Aztec NM (CAUTO LLO) / LLO)	South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa (#108550CD)	anta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Glad State
1. Type of Well: Oil Well X Gas Well Other		8. Well Number ₁
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Number
3. Address of Operator 400 W. Illinois, Ste. 1601		247128 10. Pool name or Wildcat
Midland, 1X /9/01		Gladiola; Devonian
4. Well Location		
Unit Letter E: 2310 feet from the North line and 330 feet from the West line Section 32 Township 11S Range 38E NMPM CountyLea		
Section 32 Township 11S Range 38E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3899' RKB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLAN PULL OR ALTER CASING ☐ MULTIPLE COI		
DOWNHOLE COMMINGLE	WILE DONOTHONOUS INTERVEN	308
OTHER:	☐ OTHER: TA	 \tau
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/1 - 2/3/10 NAME		
MIRU. ND B1 tbg hanger flange. NU BOP. RIH w/ 306 jts. 2 7/8" 6.5# L-80 8rd tbg. Tag @ 9972'. LD 1 jt. RU vac truck on tbg. Reverse 360 bbls 9.5# inhibited brine out of hole w/1% FW pkr fluid. POH LD 305 jts 2 7/8" tbg. Key hauled 360 bbls 9.5#		
inhibited brine to Teeters #1D (SWD) TX RRC Permit #F-5687. Load csg w/23 bbls w/1% FW pkr fluid. ND BOP. NU B1 the		
hanger flange. Csg to 560# psi. Monitor w/chart recorder for 33 mins, 10# psi bleed off. Maxey Brown w/the NMOCD witnessed & approved the MIT test. Bleed psi off csg. RD. Well TA'd. Original chart sent to OCD Hobbs.		
· Original chart sent to GCD Hobbs.		
This Approval of Temporary Abandonment Expires 2-3-2015		
Abandonment Expires		
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Cut 1 Date	B: B.I. B	(
Spud Date:	Rig Release Date:	
4.15	ı	÷ .
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LISA TUNT	TITLE Regulatory Analyst	DATE 02/04/2010
Type or print name Lisa Hunt	E-mail address: LHunt@celeroene	
For State Use Only		
APPROVED BY:	JC MEED NEVRESENTABLY BAYSTA	DATE Z-10-10
Conditions of Approval (if any):	TITLE	DATE C 1 170