1623 N. French Dr., Hobbs, NM 882 NECEIVED OIL CONSERVATION DIVISION District III 30-025-33532 1301 W. Grand Ave, Anesia, NM 882 NECEIVED OIL CONSERVATION DIVISION District III 100 Rio Irazos Rd. Aviec, NM 8710 DBBSUCD Santa Fe, NM 87505 1220 S. N. Francis Dr., Santa Fe, NM FED 10 2010/220 South St. Francis Dr. 5. Indicate Type of Lease 1220 S. N. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No. (DO NOT USE THIS FORM FOR PROPOSALS TO DRULL OK TO DEPERO OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name JOHFFRENT RESERVOIR USE "APPLICATION FOR PROPOSALS TO DRULL OK TO DEPERO OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name JOHFFRENT RESERVOIR USE "APPLICATION FOR PROPOSALS TO DRULL OK TO DEPERO OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name JOHFFRENT RESERVOIR USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH 8. Well Number 1 2. Name of Operator Chesapeake Operating, Inc. 9. OGRID Number 147179 3. Address of Operator P, O. Box 18496 10. Pool name or Wildeat Mescalero; Cisco, Northeast 4. Well Location 11. Elevation (Show whether DR, RKB, RT. GR, etc.) 14200' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
1011 M. Camel Ave., Antsin, M. Steller, 1.0. 2010 (220 South St. Francis Dr. March St. M. Steller, 1.0. 2010) (220 South St. Francis Dr. Stancis Dr. Sta	1301 W. Grand Ave., Artesia, NM 88210, OIL CONSERVATION DIVISION		WELL API NO.
			5. Indicate Type of Lease
SUNDEW NOTICES AND REPORTS ON WELLS 7. Less Name or Unit Agreement Name DOD NOT UST THIS FORM FOR PROFENANT DO RULE ON TO DEPREMIT PROMISE TO A 7. Less Name or Unit Agreement Name DOD NOT UST THIS FORM FOR PROFENANT DO RULE OF DOR SUCH 8. Well Number 1 1. Type of Well: Oil Well (S) Gas Well) Other 8. Well Number 1 2. Name of Operator Chesapeake Operating, Inc. 9. OGRID Number 147179 3. Address of Operator Chesapeake Operating, Inc. 9. OGRID Number 147179 4. Well Coation Unit Letter B 660° feet from the North Ine and 1650° feet from the East Jing Section 12 Township 10S Range 32E NMPM CountyLea 1 10. Elevation (Shor whether DR. RKE, RT, GR, etc.) 10. Elevation (Shor whether DR. RKE, RT, GR, etc.) 10. Elevation 200° GR 11. Elevation (Shor whether DR. RKE, RT, GR, etc.) 11. Elevation (Shor whether DR. RKE, RT, GR, etc.) 11. Elevation (Shor whether DR. RKE, RT, GR, etc.) 11. Elevation (Shor Whether DR. RKE, RT, GR, etc.) 12. Constance PLANS 11. Elevation (Shor Whether DR. RKE, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 200° GR	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	
1. Type of Well: Oil Well: Sol Gas Well: Outer 8. Well Number 1 2. Name of Operator Chesapeake Operating, Inc. 9. OGRID Number 1 3. Address of Operator P.O. Box 18496 Oklahoma City, Ok 73154-0496 10. Pool name or Wildcat 4. Well Location Intervention of the set of	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Jordan State
147179 3. Address of Operator P.O. Box, 18406 10. Pool name or Wildcat Oklahoma City, Ok. 73154-0496 10. Pool name or Wildcat 4. Well Location Mescalero, Cisco, Northeast Unit Letter, B. ; 660° feet from the North line and 1650° feet from the East line ine status Section 12 Township 10S Range 32E NMPM CountyLea 11. Elevation (Show whether DR. RKB, RT, GR, etc.) CountyLea Address of Operators, Clear PLUG AND COUNCE SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS DOWNHOLE COMMINGLE OTHER CASING COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE OTHER. Add Perfs IX IX 13. Describe proposed or completed operations. (Clearly state all pertinent detals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 MMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Place Rind the work performed from 12/20/09 through 1/20/2010 12/20/09: MIR UPU. Bleed off well, NDWH, NU BOP, PU bit & tbg. 12/20/09: Kate transping analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8770-782'.8 4801'-4800' wife holes. 12/20/09: CIBP set @ 8802' wife holes. 12/20/09'. Wile Hole: maging analysis log from TD	1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		
Oklahoma City, Ok 73154-0496 Mescalero; Cisco, Northeast 4. Well Location Unit Letter B : 660' feet from the North line and 1650' feet from the East inget Section 12 Township 10S Range 32E NMPM County Lea Section 12 Township 10S Range 32E NMPM County Lea 11. Eltevation (Show whether DR. RKB, RT; GR, etc.) 11. Eltevation (Show whether DR. RKB, RT; GR, etc.) Auterning County Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF; SUBSEQUENT REPORT OF; PERFORM REMEDIAL WORK PLUG AND ABANDON Commence DRILLING OPNS PANDA DOWNHOLE COMMINGLE OTHER Add Perfs Subscrept Panda Subscrept Panda 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbere diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09. MIRU PU. Bleed off well, NDWH, NU BOP, PU bit & tbg. 12/2009: VIEW PU Bleed off well, NDWH, NU BOP, PU bit & tbg. 12/2009: Start 28/97-8804 will be lost. 12/2009: WIEW PU Bleed off well, NDWH, NU BOP, PU bit & tbg. 12/2009: Start 28/97-8804 will be lost. 12/2009	Chesapeake Operating, Ind	s. /	
4. Well Location Unit Letter_B	3. Address of Operator P.O. Box 18496	54-0406	
Section 12 Township 10S Range 32E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4200 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REDDAL WORK PLUG AND ABADDON SUBSEQUENT REPORT OF: PERFORM REDDAL WORK PLUG AND ABADDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A Commence DRILLING OPNS PAND A OTHER: OTHER. OTHER. Add Perfs Stansaccement dates, including estimated date or starting any proposed or completion. Clearly state all pertinent details, and give pertinent dates, including estimated date or starting any proposed or off well. NDWH, NU BOP, PU bit & tbg. 12/2009: RIRU PU. Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/2009: Call P set (@ 8807'. Start gas analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786', Perf Bough B int @ 8779'-8782 & 8801'-8804' widoo gais 15% HCL 01/11/10: Start pumping 304 X-link gel. Could not pump into formation. Decision made not to frac well. 01/11/10: Start pumping 304'X-link gel. Could not pump into formation. Decision made not to frac well. 01/12/10: Tubing-Production set on 01/20/2010. Start gas anarant TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010	-		Mescalero; Cisco, Northeast
11. Elevation (Show whether DR. RKB. RT. GR. etc.) 4200' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULL OR ALTER CASING PULL OR ALTER CASING PULL OR ALTER CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DENLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER.	Unit Letter <u>B</u> : 660' fe	et from the <u>North</u> line and	1650' feet from the East line
4200' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTENING CASING TEMPORARILY ABANDON CHANGE PLANS ALTENING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE OTHER. CASING/CEMENT JOB PAND A OTHER: OTHER. Add Perfs CASING/CEMENT JOB PAND A OTHER: OTHER. Add Perfs Common of proposed work), SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09. IRIKU PU. Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/09. FOR set@ 8807. 2/3786'. Perf Bough B int @ 8779-8804 ''M 6M00 gals 15% HCL 01/11/10: Start pumping 30% X-link gel. Could not pump into formation. Decision made not to frac well. 01/11/10. Start pumping 30% X-link gel. Could not pump into formation. Decision made not to frac well. 01/20/10: Tubing.Production set on 01/20/2010. Start pumping 30% X-link gel. Could not pump into formation. Decision made not to frac well. 01/20/10: Tubing.Production set on 01/20/2010. Start pumping 30% X-link gel. Could not pumping 20% X-link gel. Could not pumping 20% X-link gel. Could			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A OTHER: OTHER. OTHER. MULTIPLE COMPL Commence DRILLING OPNS. PAND A OTHER: OTHER. OTHER. MULTIPLE COMPL Commence DRILLING OPNS. PAND A OTHER: OTHER. OTHER. MULTIPLE COMPL Commence DRILLING OPNS. PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent deatls, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/09. Rah borchole imaging casing analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8779-872 & 8801' w/16 holes. 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/00. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 11/20/100'. Tubing-Production set on 01/20/2010. 11/10':	77 1 T T T T T T T T T T T T T T T T T T	on (Show whether DR, KKB, RT, GR,	etc.)
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A OTHER: OTHER. OTHER. MULTIPLE COMPL Commence DRILLING OPNS. PAND A OTHER: OTHER. OTHER. MULTIPLE COMPL Commence DRILLING OPNS. PAND A OTHER: OTHER. OTHER. MULTIPLE COMPL Commence DRILLING OPNS. PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent deatls, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/09. Rah borchole imaging casing analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8779-872 & 8801' w/16 holes. 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/00. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 11/20/100'. Tubing-Production set on 01/20/2010. 11/10':	12 Check Appropriate	Box to Indicate Nature of Not	an Roport or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: OTHER. Add Perfs X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/22/09: CIBP set @ 8807. 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/22/09: CIBP set @ 8807. 8779-8804* w/l6 holes. 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/09. Found suspected holes/perfs @ 8782, 8786'. Perf Bough B int @ 8779-8804* w/l6 holes. 12/20/09: Start pumping 20 dift. Nink Bel. Could not pump into formation. Decision made not to frac well. 01/11/10: Start pumping 20 dift. Young 20 dift. The performation above is rue and complete to the best of my knowledge and belief. Start pumping 20 dift. The performation above is rue and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010 Type or print			
OTHER: OTHER. Add Perfs Image: Close of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/22/09: CIBP set @ 8807. 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/22/09: Ran borehole imaging casing analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8779-8782 & 8801-8804' w/16 holes. 12/20/09: Acdz 8779-8804' w/16 holes. 12/30/09: Acdz 8779-8804' w/16 holes. 12/23/09: Acdz 8779-8804' w/16 holes. 12/30/09: Acdz 8779-8804' w/16 holes. 12/23/09: Acdz 8779-8804' w/160 gals 15% HCL 01/11/10: Start pumping 30# X-18k gel. Could not pump into formation. Decision made not to frac well. 01/14/10: Acdz Bough B @ 8782-8801' w/5000 gals 20% Ultra Gel Acid. 01/20/10: Tubing-Production set on 01/20/2010. 's Spud Date: Rig Release Date: 'L hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010 Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com <t< td=""><td>PERFORM REMEDIAL WORKPLUG ANDTEMPORARILY ABANDONCHANGE PPULL OR ALTER CASINGMULTIPLE</td><td>ABANDON C REMEDIAL W</td><td>/ORK ALTERING CASING DRILLING OPNS. P AND A</td></t<>	PERFORM REMEDIAL WORKPLUG ANDTEMPORARILY ABANDONCHANGE PPULL OR ALTER CASINGMULTIPLE	ABANDON C REMEDIAL W	/ORK ALTERING CASING DRILLING OPNS. P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find the work performed from 12/20/09 through 1/20/2010 12/20/09: MIRU PU . Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/20/09: Ran borehole imaging casing analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8779'-8782 & 8801'-8804' w/16 holes. 12/20/09: Acdz 8779'-8804' w/16 holes. 12/20/09: Acdz 8779'-8804' w/16 holes. 12/30/09: Acdz 8779'-8804' w/16 holes. 12/20/10: Start pumping 30# X-link gel. Could not pump into formation. Decision made not to frac well. 01/14/10: Acdz Bough B @ 8782-8801' w/5000 gals 20% Ultra Gel Acid. 01/20/10: Tubing-Production set on 01/20/2010. : Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURF TITLE Senior Regulatory Co			
12/20/09: MIRU PU. Bleed off well. NDWH, NU BOP, PU bit & tbg. 12/22/09: CIBP set @ 8807. 12/29/09: Ran borehole imaging casing analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8779-8782 & 8801'-8804' w/16 holes. 12/30/09: Acdz 8779-8804' w/4000 gals 15% HCL 01/11/10: Start pumping 30# X-link gel. Could not pump into formation. Decision made not to frac well. 01/11/10: Start pumping 30# X-link gel. Could not pump into formation. Decision made not to frac well. 01/14/10: Acdz Bough B @ 8782-8801' w/5000 gals 20% Ultra Gel Acid. 01/20/10: Tubing-Production set on 01/20/2010. Spud Date: Rig Release Date: Ihereby certify that the information above is rue and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010 Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com PHONE: (405)935-3782 FEB 1.1 2010	13. Describe proposed or completed operatio of starting any proposed work). SEE RU	ns. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
12/22/09: CIBP set @ 8807'. 12/29/09: Ran borehole imaging casing analysis log from TD to 7800'. Found suspected holes/perfs @ 8782',8786'. Perf Bough B int @ 8779'-8782 & 8801'-8804' w/4000 gals 15% HCL 01/11/10: Start pumping 30# X-link gel. Could not pump into formation. Decision made not to frac well. 01/11/10: Start pumping 30# X-link gel. Could not pump into formation. Decision made not to frac well. 01/14/10: Acdz Bough B @ 8782-8801' w/5000 gals 20% Ultra Gel Acid. 01/20/10: Tubing-Production set on 01/20/2010. Spud Date: Rig Release Date: I hereby certify that the information above is rue and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010 Type or print name Bryan Arrant For State Use Only E-mail address: PETROLEDM ENGINEEN DATE FEB 1.1 2010	Please find the work performed from 12/20/09	through 1/20/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Integration above is true and complete to the best of my knowledge and belief. SIGNATURE Integration above is true and complete to the best of my knowledge and belief. SIGNATURE Integration above is true and complete to the best of my knowledge and belief. SIGNATURE Integration above is true and complete to the best of my knowledge and belief. Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com PHONE: (405)935-3782 Feb 1.1 2010 ITTLE	12/22/09: CIBP set @ 8807'. 12/29/09: Ran borehole imaging casing analysi @ 8779'-8782 & 8801'-8804' w/16 holes. 12/30/09: Acdz 8779'-8804' w/4000 gals 15% 01/11/10: Start pumping 30# X-link gel. Could 01/14/10: Acdz Bough B @ 8782-8801' w/500	s log from TD to 7800'. Found suspe HCL not pump into formation. Decision n 0 gals 20% Ultra Gel Acid.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Image: Signature of the best of my knowledge and belief. SIGNATURE Image: Signature of the best of my knowledge and belief. Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com PHONE: (405)935-3782 For State Use Only Image: State Use Only APPROVED BY: Image: State Use Only] [·
SIGNATURE Jag TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010 Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com PHONE: (405)935-3782 For State Use Only TITLE PETPOLEUM ENONYER DATE FEB 1 1 2010	Spud Date:	Rig Release Date:	
SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 02/08/2010 Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com PHONE: (405)935-3782 For State Use Only TITLE PETPOLEUM ENGINEER DATE FEB 1 1 2010			
Type or print name Bryan Arrant E-mail address: byran.arrant@chk.com PHONE: (405)935-3782 For State Use Only PHONE: Image: Constant of the state of	I hereby certify that the information above is true a	and complete to the best of my knowl	edge and belief.
For State Use Only PETROLEUM ENGINEER Date APPROVED BY: TITLE FEB 1 1 2010	SIGNATURE By Ann	TITLE Senior Regulatory Cor	DATE_02/08/2010
ATTROVED BT, DATT: COO		E-mail address: byran.arrant(9chk.com PHONE: (405)935-3782
		TITLE PETROLEUM EN	DATE FEB 1 1 2010
		nynysäällä ääää – een vara kukkaanin – een ykyökäänä – een ykyökäänä – een ykyökäänä – een ykyökäänä – een ykyö	