Submit To Appropriate District Office Two Copies						State of New Mexico							Form C-105						
District I 1625 N French Dr., Hobbs, NM 88240						Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
District II												30-025-33532							
District III									2. Type of Lease										
1000 Rio Brazos Rd., Aztec, NM 874 100BB SOCD 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										-	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											1) State Off & Gas Lease No.								
4. Reason for filing:										5. Lease Nam	e or U				STILL SHOW AND ADDRESS OF THE PARTY OF THE P				
▼ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									-	Jordan State 6. Well Number:									
C-144 CLOS											32 and/	or	1						
7. Type of Comp		Пwc	ORKOVE	ER 🗆 D	DEEPE	NING	□PLUGBACk	ζПі	DIFFER	RENT RE	ESERV	OIR	⊠ OTHER	Add	perfs				
8. Name of Opera	ntor		peake										9 OGRID		1				
10. Address of Op		1034	peake	Орск	<u> </u>	1110.							11. Pool name or Wildcat						
P.O. Box 184	196 OI	klaho	ma Ci	ty, OK	731	54-04	96						Mescalero; Cisco: NE<96636						
12.Location	Unit Lt	r	Section	-	Township Range			Lot		Feet	from t				Feet from the		Line	County	
Surface:	В		12	10S			32E			660) [']	North		1650'		East	Ì	Lea	
BH:																l			
13. Date Spudded 12/21/2009)ate T. 21/2 (D. Reach 009	ned		Date Rig 20/20	Released 10		16. Date Completed 01/21/2010				(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 4200'			
18. Total Measure 9250'					880	9. Plug Back Measured Depth 3807'				20. Was Directiona			l Survey Made? 21. T			ype Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8779'-8804' Cisco-Bough "B"																			
23. CASING SIZ	7.F	T ,	WEIGHT	LR /FT			ING REC	ORI		eport a		rıng T	s set in we		CORD	Δ1	MOUNT	PULLED	
13 3/8"	25	48#		DD,/TT		400'	DEI III DEI		17 1/2"				150 sxs				VIOUIVI	TOLLLD	
8 5/8" 32#						3597			8 5/8"				1200 sxs						
5 1/2"	5 1/2" 17#				9250'				7 7/8"			_	650 sxs						
		ļ						-											
24.				r		LINI	ER RECORD					25.			G RECO				
SIZE	TOP			BOTT	`OM		SACKS CEMI	ENT	SCRE	EEN		SIZE 2 7/3		DE 882	PTH SET	-	 	ER SET	
	 											2 11	0	1004	23		8696'		
26. Perforation Orig Perfs: 88	record (interva	ıl, size, aı	nd numb	er)	•						FRA	CTURE, CE						
Added perfs: 8							DEPTH INTERVAL 8779'-8804'					4000 gals 15% NeFE, Reacidize:							
									2'-8801	····			s 20% Ultra-Gel						
													•						
28. Date First Produc	tion		l p.	o duatio	n Math	ad (Ele	wing, gas lift, pi			CTIO			W-U Ct-t	/D /	C/ ·	,		-	
01/26/2010	tion			ump	ii ivicti	iou (r.re	rwing, gas tiji, pi	umping	3 - 3120	: ана цурс	e pump)		Well Status Prod.	(rroa	or Snui-	in)			
Date of Test	Hou	s Testo	ed	Choke	e Size		Prod'n For		Oil - I	Bbl		Gas -	- MCF	Wa	ter - Bbl.		Gas - C	il Ratio	
02/03/2010	02/03/2010 24				Test Period				60 BO 10		107	07 MCF		42 BW					
Flow Tubing Press. 145				Calcu Hour	lated 2 Rate	24-	Oil - Вы. 60 ВО		Gas - MCF			1		Oil Gravity		vity - A	ity - API - (Corr)		
29. Disposition of Sold	f Gas (Sa	old, use	ed for fue	l, ventec	l, etc)									30. T	est Witne	ssed By			
31. List Attachme	ents C-	-103,	C-104	ļ									1						
32. If a temporary	pit was	used a	t the wel	l, attach	a plat	with the	e location of the	tempo	rary pit	t.								77.19	
33 If an on-site b	urial wa	sused	at the we	II, repor	t the e	xact loc	ation of the on-s	ite bur	rial:										
I harahu asuit	S, that	the in	forms = t	ion al-	J	n h - 1	Latitude	for	Jo. 4	.n 1			Longitude	C		T	NAI	D 1927 1983	
I hereby certif	y mai i	ne in	jormati	OH SHO	invri O	Ī	Printed			ie ana (-		·	•		0	,	í	
Signature /	ry	~ /	x	ne	1	. 1	Name Bryan	1 Arra	ant		Titl	e Se	enior Regu	lator	y Com	ol. Sp	· Date	02/08/2010	
E-mail Addres	ss brya	n.arra	nt@ch	k.com								<u>//</u> .	2						
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheaste	rn New Mexico	Northy	Northwestern New Mexico				
T. Anhy	1590	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	2190	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	3000	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	3450	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	4827	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard	6290	T. Bone Springs	T.Todilto					
T. Abo	7110	T.	T. Entrada					
T. Wolfcamp	8210	T.	T. Wingate					
T. Penn		Т	T. Chinle					
T. Cisco (Bough C)_	8830	T	T. Permian					
				OIL OR GAS				

			SANDS (OR ZONES
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	toto	
		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to whic	h water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		• • • • • •
		***************************************	· · · · · · · · · · · · · · · · · · ·	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	~ ₁ 3						
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