State of New Mexico 1625 N. French Dr., Hobbs, NAME CELLERGY, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit one copy to appropriate District Office

X AMENDED REPORT

District II		ky, Minerais & Natural Resources	1 CVISCI CCI
1301 W. Grand Avenue, Ar	tesia, NM 88210		Submit one copy to appropriate D
District III	FFR IN COIN	Oil Conservation Division	Submit one copy to appropriate L
1000 Rio Brazos Rd , Aztec	NM 87410	1220 South St. Francis Dr.	SZ AMENIO
District IV 1220 S. St. Francis Dr., Sar	nta Fe, NM 87505	Santa Fe, NM 87505	X AMEND
1.	REQUEST FOR A	ALLOWABLE AND AUTHORIZ	ATION TO TRANSPORT

¹ Operator name and Add	ress	² OGRID Number
Chesapeake Operating	, Inc.	147179
P.O. Box 18496		³ Reason for Filing Code/ Effective Date
Oklahoma City, OK 73	3154-0496	Add perfs
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 025-33532	Mescalero; Cisco, Northeast	96636
⁷ Property Code	⁸ Property Name	⁹ Well Number
300101	Jordan State	1
10		

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
В	12	10S	32E		660'	North Line	1650'	East	Lea

11 Bottom Hole Location

	******	5.0 m 0 501.									
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	County
no.										,	
		<u> </u>									
¹² Lse Code	i .	ang Method	14 Gas Co	onnection	15 C-129 Pern	nit Number	¹⁶ C	2-129 Effective	Date	¹⁷ C-12	29 Expiration Date
	(Code	D:	ate							•
S	P		01/20/	2010							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
159160	Versado Gas Processors, LLC 1000 Loiusiana, Suite 4300 Houston, TX	G
174238	Teppco Crude, LLC 210 Park Ave., Suite 1600 Oklahoma City, OK 73102	O
The second second		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
12/21/2009	01/20/2010	9250'	8807'	8779'-8857'			
²⁷ Hole Si	ze ²⁸ Casi	ng & Tubing Size	²⁹ Depth	Set	30 Sacks Cement		
17 1/2"	13 3/8"		400'	350 sxs			
12 1/4"	8 5//8"		3597'	1200 sx	1200 sxs		
7 7/8"	5 1/2"		9250'	650 sxs	10000000 min.		
	2 3/8" th	og set @ 8823'					

V. Well Test Data

02/08/2010

31 Date New Oil	32 Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
01/26/2010	01/27/2010	02/03/2010	24 hours	145	45
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	60 BOPD	42 BWPD	107 MCFGPD		Pump
been complied with	at the rules of the Oil Cons and that the information groof my knowledge and belie	ven above is true and	Approved by:	CONSERVATION DIV	NOR
Printed name:	R / P - Y		Title	mg	
Printed name: Bryan A	Arrant		Title. PETROC	EUM ENGINEER	
Bryan A			Title. PETROC Approval Date:	FEB 1 1 2010	
Bryan A	Arrant Regulatory Compl. Sp.		PEIRAL		

(405)935-3782