

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

FEB 11 2010

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34602
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B0-0935
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well Number 520
9. OGRID Number 873
10. Pool name or Wildcat Euncie; Blinebry-Tubb-Drinkard, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3447' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter O : 130 feet from the South line and 1330 feet from the East line
Section 10 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is producing from Blinebry only (5580' - 5816')
Tubb (6038' - 6284') and Drinkard (6572' - 6664') under CIBP @ 6000' w/2 sx of cmt on top.

1/22/10 POOH w/prod equip
1/25/10 RIH w/CIBP @ 6000' Set plug & dumped 2 sx of cmt on top.
1/26/10 Acidize Blinebry w/3k gals 15% HCl.
1/27/10 Pump scale squeeze. Run prod equip. RIH w/tbg @ 5855'. RIH w/pump and rods.
1/28/10 Producing Blinebry only.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amber Cooke

TITLE Engineering Tech

DATE 02/08/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

[Signature]

TITLE

REGULATORY ENGINEER

DATE

FEB 11 2010

Conditions of Approval (if any):