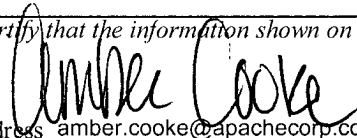


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED FEB 11 2010 HOBBS OGD </div> </div>		1. WELL API NO. 30-025-39547								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)							5. Lease Name or Unit Agreement Name Bunin			
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							6. Well Number. 6			
8 Name of Operator Apache Corporation							9. OGRID 873			
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136							11 Pool name or Wildcat Drinkard			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	13	21S	37E		351	North	980	East	Lea
BH:										
13 Date Spudded 11/18/2009	14 Date T.D Reached 11/15/2009	15 Date Rig Released 11/17/2009		16. Date Completed (Ready to Produce) 01/26/2010			17. Elevations (DF and RKB, RT, GR, etc) 3460' GR			
18 Total Measured Depth of Well 7900'		19 Plug Back Measured Depth 6990'		20. Was Directional Survey Made? No			21 Type Electric and Other Logs Run MII, DII, Bpl, Sgr, Csitt, Cnps			
22 Producing Interval(s), of this completion - Top, Bottom, Name 6740' - 6911' (Drinkard)										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1399'		12-1/4"		700 sx		
5-1/2"		17#		7900'		7-7/8"		1300 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8"		6960'	
26. Perforation record (interval, size, and number) Drinkard: 6740' - 6911' Producing Abo: 7024' - 7396' Below CIBP @ 7000' w/3x cmt						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6740' - 6911'		Acidized w/3k gals 15% HCl Frac w/28k gals gel & 36k# 20/40 sd		
28 PRODUCTION										
Date First Production 01/26/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 02/06/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 289	Water - Bbl. 275	Gas - Oil Ratio 96,333			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By Apache			
31 List Attachments C-102, C-103, C-104										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Amber Cooke			Title Engineering Tech			Date 02/08/2010	
E-mail Address amber.cooke@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2789'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3027'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4155'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4329'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5448'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5589'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5883'	T. Gr. Wash	T. Dakota	
T. Tubb 6361'	T. Delaware Sand	T. Morrison	
T. Drinkard 6664'	T. Bone Springs	T. Todilto	
T. Abo 6940'	T. Rustler 1482'	T. Entrada	
T. Wolfcamp	T. Tansill 2586'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology