Submit 3 Copies To Appropriate District St	ate of New Mexico	/ Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 8240	nerals and Natural Resources	WELL API NO.
District II	ISERVATION DIVISION	30-025-39583
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505		NA
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR 'DIFFERENT RESERVOIR USE "APPLICATION FOR PERMI" PROPOSALS)		Northeast Drinkard Unit
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	er:	8. Well Number 348
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		Eunice; Blinebry-Tubb-Drinkard, North
4. Well Location Unit Letter A : 10 feet from the second control of the second control o	om the North line and 330	feet from the East linge
	ship 21S Range 37E	NMPM County Lea
	how whether DR, RKB, RT, GR, etc.)	
3451' GR		application of the second
12 Check Appropriate Box	x to Indicate Nature of Notice,	Report or Other Data
•••		•
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND ABA	l	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLAN	<u> </u>	
PULL OR ALTER CASING MULTIPLE COM	-	-
DOWNHOLE COMMINGLE		
OTHER:	OTHER: New Com	
13. Describe proposed or completed operations. (I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
or recompletion.	103. For Muniple Completions. Au	ach wembore diagram of proposed completion
Apache completed this well via the following proced	lure:	
1/7/10 Perf Drinkard @ 6660, 62, 72, 76, 6714, 16, 18, 28, 30, 39, 44, 53, 55, 61, 67, 90, 97, 99 & 6802 w/2 JSPF. 38 holes		
1/8/10 Acidize w/3k gals 15% HCl.		
1/11/10 Frac w/33743 gals gel & 33051# 20/40 sd. 1/12/10 RIH w/CBP @ 6555' Perf Tubb @ 6153, 62, 64, 78, 82, 89, 6248, 52, 58, 66, 72, 82, 91, 96, 6300, 41, 47, 52, 68 ,70, 72 w/2		
JSPF. 42 holes Frac w/33500 gals gel & 69166# 20/40 sd. Pump 1k gals 15% HCl acıd		
1/13/10 RIH w/CBP @ 6100'. Perf Blinebry @ 5722, 24, 26, 82, 86, 90, 94, 5802, 06, 44, 49, 54, 58, 63, 67, 79, 87, 94, 5960, 73, 87, 6000 w/2 JSPF. 44 holes. Frac w/32718 gals gel & 52872# 20/40 sd. Pump 1764 gals 15% HCl acid		
1/14/10 Wash sand and DO CBP's @ 6100' & 6555'. Clean out to PBTD @ 6907'.		
1/15/10 RIH w/tbg @ 6838'. RIH w/pump and rods. 1/18/10 Set 640 pumping unit. Producing from Blinebry/Tubb/Drinkard.		
1710/10 Set 040 pamping unit. Floationing from Biline	siy/Tubb/Dilikatu.	
Spud Date: 12/16/2009	Rig Release Date: 12/22/2009	
	Lane	
I hereby certify that the information above is true and c	amulata to the best of an illustration	and baliaf
110	ompiete to the best of my knowledge	and benen.
11/1. 100 / 02/1	omplete to the best of my knowledge	and belief.
SIGNATURE NIMBER COOK		
SIGNATURE WWW COOK	TITLE Engineering Tech	DATE <u>02/08/2010</u>
Type or print name Amber Cooke		DATE <u>02/08/2010</u>
	TITLE Engineering Tech	DATE 02/08/2010 PHONE: 918.491.4968