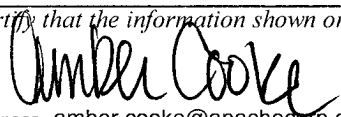


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 24px;">RECEIVED</span> <span style="position: absolute; top: -20px; left: 20%; font-weight: bold; font-size: 24px;">FEB 11 2010</span> <span style="position: absolute; top: -20px; left: 40%; font-weight: bold; font-size: 24px;">HOBBSOCD</span> </div>										
		1. WELL API NO. 30-025-39583		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NA				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit						
				6. Well Number: 348						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	10	21S	37E		10	North	330	East	Lea
BH:										
13. Date Spudded 12/16/2009	14. Date T.D. Reached 12/21/2009	15. Date Rig Released 12/22/2009		16. Date Completed (Ready to Produce) 01/18/2010		17. Elevations (DF and RKB, RT, GR, etc ) 3451' GR				
18. Total Measured Depth of Well 7000'		19. Plug Back Measured Depth 6907'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Cnl, Cr/Ccl				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6660' - 6802' (Drinkard), 6153' - 6372' (Tubb), 5722' - 6000' (Blinebry)										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1356'		12-1/4"		650 sx		
5-1/2"		17#		7000'		7-7/8"		1150 sx		
<b>24 LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8"	6838'		
<b>26. Perforation record (interval, size, and number)</b>										
Drinkard 6660' - 6802' Producing Tubb 6153' - 6372' Producing Blinebry 5722' - 6000' Producing										
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
6660' - 6802'						Acidize w/3k gals 15% HCl. Frac w/33743 gals gel & 33051# 20/40 sd				
6153' - 6372'						Acidize w/1k gals 15% HCl. Frac w/33500 gals gel & 69166# 20/40 sd				
5722' - 6000'						Acidize w/1764 gals 15% HCl. Frac w/32718 gals gel & 52872# 20/40 sd				
<b>28 PRODUCTION</b>										
Date First Production 01/18/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 01/27/2010	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 50	Water - Bbl. 70	Gas - Oil Ratio 5000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr ) 39.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache				
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 1/11/2010)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude				
						NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Amber Cooke		Title Engineering Tech			Date 02/08/2010			
E-mail Address amber.cooke@apachecorp.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2628'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2848'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3429'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3750'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3975'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5633'	T. Gr. Wash	T. Dakota	
T. Tubb 6088'	T. Delaware Sand	T. Morrison	
T. Drinkard 6421'	T. Bone Springs	T. Todilto	
T. Abo 6709'	T. Tansill 2435'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology